

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008							
		1. WELL API NO. 30-015-28432		2. Type Of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name B&B							
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6 Well Number 9							
8 Name of Operator Nearburg Producing Company				9 OGRID Number 015742							
10 Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705				11 Pool name or Wildcat North Seven Rivers; Glorieta/ Yes							
12 Location	Unit Letter	Section	Township	Range	Lot						
Surface	J	22	19S	25E	1980						
BH.											
13 Date Spudded	14. Date T D Reached		15 Date Rig Released		16 Date Completed (Ready to Produce)						
3/12/08	NA		NA		3/25/08						
17 Elevations (DF & RKB, RT, GR, etc.)		3449									
18 Total Measured Depth of Well			19 Plug Back Measured Depth		20 Was Directional Survey Made						
8280			3672		NO						
21 Type Electric and Other Logs Run			NO								
22 Producing Interval(s), of this completion - Top, Bottom, Name 2308-2752											
CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9-5/8	36 & 40	1138	14-3/4	1200	NA						
7	23 26	8280	8-3/4	1350	NA						
Csg is existing											
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2-7/8	2873										
26. Perforation record (interval, size, and number) 7766-7780 - CIBP @ 7655 2308-2752 - 1 JSPF (21 holes)											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse; font-size: x-small;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7766-7780</td> <td>3000 gals 15% NEFE</td> </tr> <tr> <td>2308-2752</td> <td>See Attached Sheet</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7766-7780	3000 gals 15% NEFE	2308-2752	See Attached Sheet
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
7766-7780	3000 gals 15% NEFE										
2308-2752	See Attached Sheet										
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)						
3/27/08		Pump			Producing						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF						
4/12/08	24			91	170						
Water - Bbl	Gas - Oil Ratio										
41											
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl						
300	55		91	170	41						
Oil Gravity - API -(Corr.)											
29 Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By						
Sold					C Hensley						
31 List Attachments											
C104											
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33 If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude		Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title Prod/ Reg Analyst							
Sarah Jordan		Sarah Jordan		Date							
E-mail address		Date									
sjordan@nearburg.com		11/3/08									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy	T. Canyon	7620	T. Ojo Alamo	T. Penn "B"	
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzie	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinberry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand		T. Todillo	T.	
T. Drinkard	T. Bone Springs	3782	T. Entrada	T.	
T. Abo	T.		T. Wingate	T.	
T. Wolfcamp		6090	T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
705	2279		anydrite, chert				
2279	3782		Dolomite, anhydrite, chert				
3782	5780		limestone, chert, sand				
5780	6090		SS.sand, dolomite, shale				
6090	7620		sand, dolo. shales, siltstone				

B & B #9

1,980' FSL and 1,980' FEL

Cisco/Canyon

Eddy County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

03/19/08 MIRU BJ Services pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. BJ tested lines to 4500#. Open well w/ 140# csg pressure. Start pumping 476 Bbbls gelled acid as pre-pad @ 30 bpm rate w/ 1409# csg pressure. Staged to 121 8 Bbbls gelled acid w/ .50# (ppg) Super LC 20/40 sand (as scour sand w/ no activator). Increased rate to 55 bpm. Staged to 476.2 Bbbls gelled acid as pad @ 61 bpm w/ 3039# csg psi. The following is a breakdown of proppant pumped:

Csg Psi	Bbbls Pmd	BPM	Description
2880#	240.4	61.99	.1# (ppg) 14/30 LiteProp 125
2863#	485	62.5	.2# (ppg) 14/30 LiteProp 125
2934#	489.9	62.5	.3# (ppg) 14/30 LiteProp 125
2816#	365.4	62.3	.4# (ppg) 14/30 LiteProp 125
2896#	243.6	62.4	.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2829#	246.7	62	.75# (ppg) Super LC 20/40 resin coated sand w/ activator
2740#	249.1	62.41	1.0# (ppg) Super LC 20/40 resin coated sand w/ activator
2681#	275.9	62.41	1.50# (ppg) Super LC 20/40 resin coated sand w/ activator
1545#	91.5	18.87	Flush (Fresh wtr)

Shutdown pumps. ISDP @ 1304#. 5 min- 1214#, 10 min- 1192#, 15 min- 1176#. Treating pressures: MAX- 3100#, MIN- 2600#, AVG- 2900#. Injection rates: Treating fluid- 62 bpm, Flush- 62 bpm. RD Stinger csg saver. RDMO BJ Services pump trucks. Have 3511 Bbbls load wtr to recover. RU manual choke to wellhead to flow well back through. Left well shut in for resin to set. Will start flowing well back to frac tank in the AM. Pumped 17,193# of Liteprop & 40,970# of Super LC prop dn hole for frac. Total proppant pumped was 58,163#.

Note: Held the .4# Liteprop stage longer than designed to use all Liteprop in sand king (used approx 120 Bbbls more 3% gelled acid). Went to 1.5# Super LC early due to wtr concerns (approx 57 Bbbls less 3% gelled acid). Went to flush leaving approx 3000# proppant total in hopper and the sand king. Did not get pumps shut down when told to do so on the flush (should have shut dn @ 86 Bbbls).

Current Operation This AM: Flow back.

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number	' Pool Code	' Pool Name
30-015-28432	97565	North Seven Rivers Shute/Vaso
' Property Code	' Property Name	' Well Number
B & B		9
' OGRID No.	' Operator Name	' Elevation
15742	NEARBURG PRODUCING COMPANY	3449.

10 Surface Location

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
J	22	19S	25E		1980	SOUTH	1980	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	
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17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: [Signature]

Printed Name: Gordon

Title: Chief Analyst

Date: 1.28.00

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat is plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 1, 1995

Date of Survey

Signature and Seal of Professional Surveyor:

Witness Signature: [Signature]

Witness Printed Name: W. E. Eddy

Witness Title: Surveyor

Witness Date: 1.28.00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-015-28432		* Pool Code 97565		* Pool Name North-Swen Riverj Gloria / Yeso	
* Property Code B1B		* Property Name			* Well Number 9
* OGRID No. 15740		* Operator Name Nearburg Producing Company			* Elevation 3449

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	22	19S	25E		1980	S	1980	E	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
* Dedicated Acres 40		* Joint or Infill		* Consolidation Code		* Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><i>See Attached Certified Copy</i></p> <p><i>1980</i></p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 1-28-08 Signature Date <i>St Jordan</i> Printed Name</p>			
	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p>			
	<p>Certificate Number</p>			