

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO 30-015-28885	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name: Osage Boyd 15	
8. Well Number 5	
9. OGRID Number 015742	
10. Pool name or Wildcat North Seven Rivers; Glorietta Yeso	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Nearburg Producing Company	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 15 Township 19S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3470	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: work performed during plugback <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached for work performed during plugback operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. Jordan TITLE Production Analyst DATE 4/6/09

Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com PHONE 432/686-8235

For State Use Only

APPROVED BY [Signature] TITLE Geologist DATE 4/28/2009

Conditions of Approval (if any):

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Osage Boyd 15 #5**

660' FSL and 660' FWL, Section 15, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 01/08/08 Road rig & crew to location from Pennzoil Federal #2. ND B1 bonnet WH w/ 2" valve on top. NU BOP. Had Two-State deliver 225 jts- 2 7/8" J-55 tbg (blue band tbg from yard) to location and had forklift set on 2 sets of rented pipe racks. Tallied tbg on racks. Had Two-State bring (2) 500 Bbl frac tanks & set for circulation tank (one for acid the other regular). Had TRM vac truck on location to pull free flowing wtr from csg as we were RIH w/ tbg. PU & RIH w/ 221 jts- 2 7/8" J-55 6.5# EUE 8rd tubing (blue band) to 6860' by tbg tally. Tag TOC above CIBP. LD jt #221 having EOT 6' above TOC. RU TRM pump truck to tbg to circulate abandonment mud (10# brine w/ salt gel from Nova mud). Pumped 60 Bbls mud dn tbg @ 3 bpm rate flushing w/ 32 Bbls fresh wtr spotting abandonment mud from TOC above CIBP @ 6890' up to 5500' in 7" csg. RDMO TRM pump truck. POOH & LD 30 jts- 2 7/8" J-55 tbg (blue band) on pipe racks. Put TIW valve in tbg. Close BOP rams. SDFN. Will finish POOH & LD 2 7/8" J-55 tbg in the AM.  
Current Operation This AM: FIN POH and LD tbg.
- 01/09/08 Remove TIW valve from tbg. Open BOP rams. POOH & LD 191 jts- 2 7/8" J-55 tbg (blue band) on pipe racks. Had Two-State load all 225 jts 2 7/8" J-55 (blue band) tbg on truck & take back to yard. Had Two-State deliver 170 jts- new 2 7/8" J-55 6.5# EUE 8rd tubing (from Toolpushers) and set on pipe racks. MIRU JSI electricline truck set plug above Wolfcamp zone. JSI RIH w/ 5.719" gauge ring/JB/CCL & gamma gun to 5800' to make sure csg was in good shape & log up through perforating interval. Correlate log on depth w/ Schlumberger log. POOH w/ gauge ring/JB/CCL/GR tools. RIH w/ 5.61" Alpha CIBP & set @ 5756'. POOH w/ setting tool. RIH w/ dump bailer making 2 runs dumping 35' cement on top of CIBP. RD JSI electricline truck. RU TRM pump truck to load csg w/ fresh wtr. Close BOP blinds. Pressure test csg to 3500# for 5 minutes. Held good pressure w/ no pressure loss. Bled csg pressure dn to frac tank. RDMO TRM pump truck. Tally new 2 7/8" tbg on racks. PU & RIH w/ 80 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Put TIW valve in tbg. Close BOP rams. SDFN. Will finish RIH w/ tbg in the AM & pickle tbg.  
Current Operation This AM: Finish POH w/ tbg.
- 01/10/08 Remove TIW valve from tbg. Open BOP rams. Finish PU & RIH w/ 90 jts- 2 7/8" J-55 6.5# EUE 8rd tbg. MIRU Crain acid pump truck to pickle tbg w/ 300 gal xylene followed by 1000 gal 15% HCL acid. Pump xylene ahead of acid @ 2 bpm dn tbg & flush acid bringing back up csg to frac tank w/ 210 Bbls 2% KCL wtr to have good fluid in wellbore before perforating. Had TRM trucks bring flush wtr. Had TRM vac truck haul 2 loads to disposal out of frac tanks. RDMO Crain acid truck. POOH & LD 6 jts- 2 7/8" J-55 6.5# EUE 8rd tubing on pipe racks. Continue to POOH standing back 164 jts- 2 7/8" J-55 tbg in derrick. MIRU JSI electricline truck to perforate Bone Springs formation from 5106'- 5126' w/ 4 spf making 80 holes. RIH w/ 4" csg gun loaded w/ premium charges @ 120 degree phasing & correlate gun on depth w/ Schlumberger "Platform Express Compensated Neutron Litho-Density" log dated 5-11-1996. FL @ 300' FS before perforating & stayed @ 300' after perforating. POOH w/ shot gun. PU & RIH w/ 2 7/8" x 6' tbg sub w/ WLEG, 2 7/8" x 7" AS 1x 23# pkr, 2 7/8" API Standard Seat Nipple, 159 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Set pkr @ 5007' in 15,000# compression. RU to swab 2 7/8" tbg to frac tank. IFL @ 200' FS. Made a total of 6 swab runs pulling the last run from the SN above pkr @ 5007'. Brought back a total of 37 Bbls wtr to frac tank. Left tbg open to frac tank overnight to maximize fluid entry into wellbore. SI csg. SDFN. Will make another swab run in the AM before RU BJ Services to acidize perfs.  
Current Operation This AM: Acidize perfs.

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Cisco Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

01/11/08 RU to swab 2 7/8" tbg. Made swab run w/ IFL @ 4600' FS. Had 300' entry overnight. Bring back 1 Bbl wtr on swab run pulling from pkr @ 5007'. LD swab line. MIRU BJ Services to acidize Bone Springs perforations from 5106'- 5126' w/ 1500 gals 7.5% NEFE HCL acid dropping (100) 7/8" 1.3 sp gr ball sealers & flushing to btm perf. Had TRM pump truck load csg backside & hold 500# on csg while pumping acid job for pkr monitoring purposes. Had 2% KCL wtr loaded on pump truck for flush Had safety meeting. Test lines to 5270#. Start pumping 250 gals (5.9 Bbls) 7.5% NEFE acid @ 4 bpm rate until csg loaded w/ 26 Bbls pumped. Increased rate to 6 bpm w/ formation breaking back @ 3384#. Brought rate up to 6.8 bpm @ 1720# tbg pressure. Pumped 3 more stages @ (10 Bbls) 7.5% NEFE acid dropping total of 3 ball drops between each stage (100 total) of 1.3 sp gr ball sealers. Went to flush pumping 17.1 pumping 33 Bbls 2% KCL wtr @ 6 bpm. SD. Did not see any ball action w/ tbg pressure avg 1650#. ISDP- 712#, 5 min- 700#, 10 min- 691#, 15 min- 686#. Treating pressure: MAX- 3384#, MIN- 187#, AVG- 1654#. Injection rates: Treating fluid- 6.8 bpm, Flush- 6 bpm. Have 68.2 Bbls load to recover. RDMO BJ Services acid trucks. Left well SI for 1 1/2 hrs to let acid spend on perforations. Had 650# tbg pressure when opening well to start flowing back @ 10:30 AM. Flowed well to frac tank for 2 1/2 hrs before well open to full choke. Flowed back 26 Bbls wtr before well quit flowing. RU to swab 2 7/8" tbg. Made a total of 8 swab runs pulling the last 3 runs from SN just above pkr and brought back 26 Bbls acid wtr for a total load recovered of 52 Bbls. Still have 16 Bbls load to recover. Left well open to frac tank to maximize fluid entry into wellbore. SDFW. Will swab again on Monday AM.  
Current Operation This AM: Swab.

01/14/08 RU to swab 2 7/8" tbg. Made swab run w/ IFL @ 3000' FS. Had 2000' fluid entry over the weekend. Brought back 5 Bbls wtr on first swab run w/ no oil or gas blow. Made 2nd swab run pulling from SN bringing back 3 Bbls wtr only. Wait 1 hr before making another swab run to allow fluid entry into wellbore. Made 3rd swab run w/ 300' fluid entry bringing back 1 Bbl wtr. Wait another hr before swabbing. Made 4th swab run w/ 300' fluid entry bring back 1 Bbl wtr. Wait another hr before swabbing. Did not bring back any fluid on 5th swab run. Wait another hr. Made 6th swab run @ 3:30 PM bringing back 1/2 Bbl wtr. RD swab line. Made a total of 6 swab runs today bringing back 10-1/2 Bbls wtr w/ no oil or gas blow to frac tank. Still have 5-1/2 Bbls load wtr to recover. Left tbg open to frac tank to allow maximum fluid entry into wellbore. SDFN. Will swab again in the AM.  
Current Operation This AM: Swab.

01/15/08 RU to swab 2 7/8" tbg. Made swab run w/ IFL @ 4700' FS. Had 300' fluid entry overnight. Brought back 1 Bbl wtr on first swab run w/ no Oil or gas blow. Decided to leave pkr in well w/ tbg set in slips on top of BOP & RDMO Lucky Services pulling unit. Still have 4 Bbls load wtr to recover. Will leave tbg open to frac tank & MI swab unit by mid February. Release all frac tanks & pipe racks. FINAL REPORT.  
Current Operation This AM: Drop until further activity.

02/13/08 MIRU Mico swab unit. First fluid level was @ 2175'fs. Sample was all water. Second run was @ 3400'fs. Sample was all water. Third run fluid level was @ 4500'fs. Sample was all water. Swabbed well dry. SD for two hours, RIH and hit fluid level @ 4500'fs. Sample was all water. SD for two hours, RIH and hit fluid level @ 4500'fs. SDFN left well open to frac tank. Was pulling from 4972'. About 475' of fluid per two hours. Recovered 18bbls of water.  
Current Operation This AM: Well open to frac tank.

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- 02/14/08 Arrived on location, RIH hit fluid level @ 4200fs. Sample was all water. Recovered 1.5 bbls of water. RDMO. Left well open to frac tank. Final Report.  
Current Operation This AM: Open to frac tank.
- 04/08/08 Move rig & crew to location from B & B "22" #11. MIRU Lucky Services pulling unit. Had roustabout gang haul matting board to location for rig to RU on. Had Two-State set pipe racks. SDFN. Will POOH w/ pkr in the AM before RIH w/ tbg to circulate abandonment mud.  
Current Operation This AM: POH w/ pkr.
- 04/09/08 ND choke on wellhead & unhook from frac tank. Already had BOP on well w/ 2 7/8" tbg set in slips. Release pkr which was set @ 5007'. POOH w/ 159 jts- 2 7/8" J-55 6.5# EUE 8rd tubing, 2 7/8" API Standard Seat Nipple, 2 7/8" x 7" AS 1x 23# pkr, 2 7/8" x 6' tbg sub w/ WLEG. LD pkr & SN. PU & RIH w/ 2 3/8" x 4' Perforated Tbg sub (bull plugged), 24 jts- 2 3/8" L-80 4.7# EUE 8rd tubing, 2 3/8" x 2 7/8" x-over, 157 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Tagged TOC above CIBP @ 5716' by tbg tally. Pull up off TOC 6' w/ EOT @ 5710'. Had Lucky reverse pump hook up to tbg to spot 90 Bbls 10# brine w/ salt gel (abandonment mud from Nova mud) from 5710' up to 3500' displacing tbg w/ 20 Bbls fresh wtr. Circulated fluid from well to frac tank. POOH w/ 120 jts- 2 7/8" J-55 6.5# EUE 8rd tbg. POOH & LD 37 jts- 2 7/8" J-55 tbg, 2 7/8" x 2 3/8" x-over, 24 jts- 2 3/8" L-80 4.7# EUE 8rd tubing on pipe racks. MIRU JSI electricline truck to RIH w/ 5.719" Gauge ring/JB/CCL to 3836' to make sure csg was in good shape to RIH w/ CIBP. Did not find any problems. POOH w/ gauge ring. PU & RIH w/ 7" (5.61") Alpha CIBP w/ Gamma Ray/CCL tools. Log through perforating intervals then went down & logged through CIBP interval. Correlated log & corrected to Schlumberger's "Platform Express Compensated Neutron Litho-Density" log dated 5-11-1996. Set 7" CIBP @ 3786'. POOH w/ setting tool. RIH w/ cmt dump bailer twice to put 35' cmt on top of CIBP. LD cmt bailer. Close BOP blinds. SI well. SDFN. Will RIH w/ 2 7/8" tbg in the AM to pickle tbg & circ hole clean before perforating Glorieta-Yeso formation.  
Current Operation This AM: TIH w/ tbg to pickle.
- 04/10/08 Open BOP blinds. PU & RIH w/ 2 7/8" x 4' Perforated Tbg sub (bull plugged), 120 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Tag TOC above CIBP @ 3760' by tbg tally. POOH & LD tag jt. MIRU Crain acid pump truck to pickle tbg/csg w/ 300 gals xylene followed by 1000 gals 15% NEFE HCL acid & flushed w/ 140 Bbls 2% KCL wtr dn tbg & out csg to frac tank. Displaced all xylene & acid leaving hole filled w/ clean 2% KCL wtr. POOH w/ 119 jts- 2 7/8" J-55 6.5# EUE 8rd tubing, 2 7/8" x 4' Perforated Tbg sub (bull plugged). Left BOP cracked open until Crain acid truck loaded csg w/ 2% KCL wtr. Close BOP blinds. Had Crain pump truck pressure test csg to 3500# for 10 minutes. Held good pressure with no pressure loss. Bled dn psi. RDMO Crain acid pump truck. Started to get JSI ready to PU & RIH w/ select fire gun to perforate, but the wind was blowing sand causing static electricity and was unable to safely connect to the guns. Decided to shut down & wait until morning to perforate & RIH w/ pkr. SDFN. Had Two-State bring frac tanks & set on location for frac job.  
Current Operation This AM: Perf.

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- 04/11/08 RU JSI electricline truck to RIH w/ 4"- 19 gr. select fire guns to jet perforate at the following depths w/ 1 jspf premium charges and correlate to Schlumberger's "Platform Express Compensated Neutron Litho-Density" log dated 5-11-1996 run one-main pass. PU 3000# lubricator to perf with. FL was at surface. Perforated @ following depths: 2309', 2328', 2334', 2336', 2344', 2348', 2361', 2364', 2368', 2382', 2390', 2403', 2414', 2418', 2428', 2452', 2484', 2491', 2513' and 2526' making a total of 20 holes. Made 1 gun run shooting all 20 holes w/ first gun. POOH w/ shot guns. RDMO JSI electricline truck. PU & RIH w/ 2 7/8" x 7" 32A tension pkr w/ unloader, 2 7/8" API Standard Seat Nipple, 70 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Set pkr @ 2220' in 20k tension. Had Lucky reverse pump test csg/pkr to 1000#. Held good pressure. Bled dn csg pressure. MIRU BJ Services acid pump truck to tbq to breakdown the Glorieta/Yeso perms w/ 2000 gals 15% NEFE HCL acid dropping (30) 1.3 sp grvty (RCN) ball sealers for diversion & flushing to btm perf w/ 24.8 Bbbls 2% KCL wtr. Tested lines to 5025#. Started pumping acid @ 1.1 bpm until tbq loaded & catching psi w/ 1 Bbl pumped. Dropped 6 drops of cluster of 5 ball sealers between 6 Bbbls acid. Formation broke back @ 2640#. Tbg pressure avg 1450# when pumping 6.1 bpm. Balled out & had to shut down 11 5 Bbbls into flush. Waited 1 minute then continued to pump 2% KCL wtr to flush to btm perf (2526') w/ 24.8 Bbbls. SD. ISDP- 939#. 5 min- 892#, 10 min- 868#, 15 min- 858#. Treating pressures: MAX- 3200#, MIN- 1000#, AVG- 1400#. Injection rates: Treating fluid- 6 bpm, Flush- 6 bpm. Had good ball action throughout job. Have 72 Bbbls load to recover. RDMO BJ Services trucks. Had Lucky pulling unit crew hook up chole on wellhead & tie into frac tank to flow well back. Left well SI for 2 hrs to let acid spend. Opened well up @ 12:30 PM on 12/64" choke to flow back @ 20 bph. Tbg pressure @ 600# when opening & fell to 0# in 1 hr. Flowed back 20 Bbbls wtr to frac tank. RU to start swabbing 2 7/8" tbg. Made 4 swab runs bringing back 20 Bbbls wtr pulling last run from SN on top of pkr @ 2220'. Wait 1 hr then made another swab run. FL came up to 1900' (gained 300' in 1 hr). Swabbed 2 bbls wtr on last run. Flowed & swabbed a total of 42 Bbbls wtr. Left well open to frac tank over the weekend to maximize fluid entry into wellbore. Still have 30 Bbbls load wtr to recover. SDFW. Will swab again Monday AM. Current Operation This AM: Swab well.
- 04/14/08 RU to swab 2 7/8" tbg. IFL @ 1000' FS. Made 2 swab runs bringing back 100% oil cut on first run & 80% oil cut on second run pulling last run from SN/pkr @ 2220'. Wait 1 hr & start making hourly swab runs. Made 3 hourly swab runs w/ FL staying @ 1900' FS on each run bringing back another 2 Bbbls wtr for a total of 7 Bbbls oil swabbed back & 5 Bbbls wtr. RD swab line. Release pkr. RIH w/ 14 jts- 2 7/8" J-55 tbg to 2658' (below btm perf) to wipe ball sealers off perms. POOH w/ 84 jts- 2 7/8" J-55 6.5# EUE 8rd tubing, 2 7/8" API SSN, unloader, 2 7/8" x 7" 32A tension pkr. LD pkr. ND BOP & NU Stinger 6" frac valve. SI well. SDFN. Will have BJ frac well dn csg on Wednesday AM. Current Operation This AM: Frac.
- 04/15/08 Well shut in w/ frac valve on wellhead ready to frac well. BJ Services had to postpone frac until tomorrow due to not having crew to frac our well. Had Lucky pulling unit crew come to location to do maintenance work on the rig. Had a standby day. SDFN. Will RU BJ in the AM to frac well. Current Operation This AM: RU BJ Services.

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04/16/08 MIRU BJ Services pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. BJ tested lines to 5900#. Open well w/ 14# csg pressure. Start pumping 479.1 Bbls gelled acid as pre-pad @ 60 bpm rate w/ 2130# csg pressure. Staged to 107.2 Bbls gelled acid w/ .50# (ppg) Super LC 20/40 sand (as scour sand w/ no activator). Increased rate to 63 bpm. Staged to 476.6 Bbls gelled acid as pad @ 62.5 bpm w/ 2117# csg psi. The following is a breakdown of proppant pumped:

Csg Psi	Bbls Pmpd	BPM	Description
2126#	218.7	62	.1# (ppg) 14/30 LiteProp 125
2115#	423.7	61.7	.2# (ppg) 14/30 LiteProp 125
2093#	433	61.8	.3# (ppg) 14/30 LiteProp 125
2088#	217.2	62.3	.4# (ppg) 14/30 LiteProp 125
2071#	214	62.5	.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2054#	216.2	62.3	.75# (ppg) Super LC 20/40 resin coated sand w/ activator
2033#	216.1	61.9	1.0# (ppg) Super LC 20/40 resin coated sand w/ activator
1861#	189.8	55.5	1.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2034#	88	55.5	Flush (Fresh wtr)

Shutdown pumps. ISDP @ 1195#. 5 min- 1147#, 10 min- 1125#, 15 min- 1109#. Treating pressures: MAX- 2482#, MIN- 1884#, AVG- 2100#. Injection rates: Treating fluid- 60 bpm, Flush- 55 bpm. RD Stinger csg saver. RDMO BJ Services pump trucks. Have 3152 Bbls load wtr to recover. RU manual choke to wellhead to flow well back through. Left well shut in for resin to set. Will start flowing well back to frac tank in the AM. Pumped 15,080# of Liteprop & 40,720# of Super LC prop dn hole for frac. Total proppant pumped was 55,800#.

Note: Frac was pumped as designed with no problems. All proppant & acid pumped.

04/17/08 Started flowing csg back @ 7:30 AM on 4-17-08 (Thursday morning after frac on Wednesday). Opened csg w/ 570# to flow well back @ 20 bph to frac tank. The following is a breakdown of the flowback results. The Pro flowback hand came to location @ 4:00 PM on 4-17-08. Well had dropped to 450# csg pressure...

Time	Csg psi	Bbls flowed
7:30 AM	570# (shut in)	0
8:30	555#	20
9:30	540#	22
10:30	525#	22
11:30	510#	20
12:30	495#	22
1:30 PM	480#	21
2:30	470#	23
3:30	460#	22
4:00	450#	16

Well flowed back a total of 188 Bbls wtr in 8 1/2 hrs. Had a light skim of oil on top of wtr in the frac tank. Have flowback hand watch well overnight.

Current Operation This AM: Flow back.

**Nearburg Producing Company**

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04/18/08 The well flowed back overnight and today w/ csg pressure falling keeping as close as we could to 20 bph as follows:

	Time	Csg psi	Bbls flowed
4-17	5:00 PM	450#	20
Thurs	6:00	430#	21
	7:00	430#	22
	8:00	400#	18
	9:00	400#	19
	10:00	390#	20
	11:00	360#	24
	12:00	320#	25
	1:00 AM	300#	25
	2:00	280#	20
	3:00	250#	24
	4:00	220#	25
	5:00	200#	24
	6:00	190#	23
	Time	Csg psi	Bbls flowed
4-18-2008	7:00 AM	190#	27
(Friday)	8:00	190#	25
	9:00	170#	27
	10:00	150#	34
	11:00	140#	18
	12:00 noon	130#	28
	1:00 PM	120#	25
	2:00	110#	19
	3:00	100#	24
	4:00	90#	26
	5:00 PM	80#	19

From 4:00 PM 4-17-2008 to 6:00 AM the well flowed back 310 Bbls wtr & csg psi fell to 190#.  
Well flowed back a total of 498 Bbls in 22 -1/2 hrs. Flowed back another 272 Bbls as of 5:00  
PM today making the total 770 Bbls. Still have 2382 Bbls load to recover. Kept the flowback  
hand on location to watch well again overnight. Have plenty of frac tank room.  
Current Operation This AM: Flow back.