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1625 N French Dr, Hobbs, NM 87240
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

AM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-30816
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: B & B 22
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number 11
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 015742
		10. Pool name or Wildcat North Seven Rivers; Glorietta Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Work performed during plugback <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for breakdown of work performed during plugback.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 4/6/09
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com PHONE 432/686-8235

For State Use Only

APPROVED BY Jacqui Brewer TITLE Geologist DATE 4/28/2009
Conditions of Approval (if any):

B&B 22 #11

660' FSL and 990 FEL, Section 22, 19S, 25E

Boyd Morrow

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 03/25/08 Move rig & crew to location from B & B 22 #9. MIRU Lucky Services pulling unit. Had Outlaw Enterprises roustabout gang haul a matting board to location & set by wellhead. Had Two-State forklift & trucks deliver 250 jts- 2 7/8" J-55 6.5# EUE 8rd tubing (blue band from yard) and also two sets of rented pipe racks & set on location. MIRU Lucky Rental reverse unit. Had TRM pump truck fill reverse pit w/ 100 Bbls fresh wtr. Tally 2 7/8" tbg on pipe racks. ND WH & NU BOP. PU & RIH w/ 2 7/8" x 4' Perf tbg sub (bull plugged), 245 jts- 2 7/8" J-55 tbg. Tag TOC above CIBP @ 7623' by tbg tally. POOH & LD 1 jt- 2 7/8" J-55 tbg. RU Lucky reverse pump to load csg w/ 10 Bbls fresh wtr. Pressure test csg to 500# for 10 minutes. Held good pressure. Bled off psi. Put TIW valve in tbg. Close BOP rams. SDFN. Will circulate abandonment mud in the AM.
Current Operation This AM: Circ Abandonment mud, set CIBP.
- 03/26/08 Had TRM trucks bring 2 loads w/ 80 Bbls each 10# brine abandonment mud from Nova mud. Had Lucky reverse unit start pumping 160 Bbls abandonment mud (10# brine wtr w/ salt gel) dn tbg to circulate mud from 7623' up to 3500' in 7" csg. Flushed mud w/ 21 Bbls fresh wtr to frac tank. ND Lucky reverse pump from tbg. POOH & LD 244 jts- 2 7/8" J-55 tbg (blue band) on pipe racks. Had Two-State deliver 125 jts- 2 3/8" L-80 4.7# EUE 8rd tubing to location (from Artesia yard) & set on pipe racks after loading up 250 jts- 2 7/8" J-55 tbg (blue band) and take back to yard. Had Two-State bring a 500 Bbl frac tank & set for flowback tank to circulate well into. Two-State also brought (1) 500 Bbl acid tank & (8) 500 Bbl reg frac tanks (manifold together) for frac job. MIRU JSI electricline truck to RIH w/ 5 719" Gauge ring JB/CCL to 6710' to make sure csg was in good shape to RIH w/ CIBP. POOH w/ gauge ring. Did not feel anything w/ gauge ring. RIH w/ 5.61" Alpha CIBP w/ GR/CCL. Logged up through perforating interval & correlated to Schlumberger "Platform Express Three Detector Density Compensated Neutron/GR log dated 3-14-2000 run one. Logged from 2865' up to 2164'. RIH w/ CIBP to 6690'. Logged small strip & correlated on depth w/ open hole the set CIBP @ 6675'. POOH w/ setting tool. Made 2 cement dump bailer runs putting 35' of cement on top of CIBP. TOC approx 6640' +/- . POOH w/ dump bailer. RIH to shoot 4 squeeze holes @ 3815' (WL depth). POOH w shot gun/CCL. RDMO JSI electricline truck. SDFN. Will RIH w/ CICR in the AM hydrotesting 2 3/8" tbg to squeeze well.
Current Operation This AM: RIH hydro testing tbg.
- 03/27/08 Had TRM bring 260 Bbls 2% KCL wtr to location to break circulation up surface csg with. Had Lucky reverse unit pump 130 Bbls 2% KCL wtr dn csg & out surface csg to open top frac tank to circulate oil & mud out of well. Broke circulation w/ 5 Bbls pumped. The first fluid coming out of surface was oil. Was able to save 15 Bbls oil that we took to Ross Ranch btry. Remaining oil was thick w/ mud in it that was hauled off. Fluid turned to dark wtr & cleared up just before we stopped circulating. MIRU Hydrostatic Tubing testers to test 2 3/8" L-80 4.7# EUE 8rd tubing to 6000# above slips while RIH w/ CICR. Open BOP blinds. PU & RIH w/ 7" Alpha CICR, 2 7/8" x 7" setting tool, 2 7/8" x 2 3/8" x-over, 117 jts- 2 3/8" L-80 4.7# EUE 8rd tubing. All tbg tested good. RDMO Hydrostatic tubing testers. Had Lucky reverse unit pump 20 Bbls 2% KCL dn tbg through CICR (cement retainer) to make sure we could pump through it. Set CICR @ 3711' in 15,000# compression. MIRU BJ Services pump/cement trucks. Tested line to 5700#. Loaded csg backside w/ 1 Bbl fresh wtr & pressured to 550# to hold while pumping cement to monitor. Start pumping @ 2.8 bpm for spacer ahead to break circulation dn tbg & out surface csg to frac tank w/ 10 Bbls fresh wtr. Start 14.8# Class C w/ 2% Calcium Chloride slurry increasing rate to 4 bpm @ 1650# tbg pressure. Pumped 101 Bbls (421 sx cmt) when we lost circulation up surface csg (440 sx cmt was estimated capacity). Continued to pump 23 Bbls slurry @ 14.8# when we increased cmt weight to 15.5# pumping another 8 Bbls slurry before going to 12 Bbls fresh wtr displacement (cutting 2 Bbls short to retainer to leave cmt on top of CICR). Shut down pump.

B&B 22 #11

660' FSL and 990 FEL, Section 22, 19S, 25E

Boyd Morrow

Eddy County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

- 03/27/08 Sting out of retainer. POOH & LD 4 jts- 2 3/8" L-80 tbg. Had BJ reverse out w/ 30 Bbls fresh wtr @ 2.5 bpm to open top frac tank. RDMO BJ Services. POOH w/ 113 jts- 2 3/8" L-80 4.7# EUE 8rd tubing, 2 3/8" x 2 7/8" x-over, 2 7/8" stinger. Close BOP blinds. Wait for Keltic to RIH to find TOC w/ temp survey tool on slickline trailer. Ran temp survey twice. The first time uncertain increase in temperature @ 1400' FS 4 1/2 hrs after pumping cmt. The second time was questionable w/ increase @ 900' FS 7 1/2 hrs after pumping cmt. SDFN. Will have JSI run CBL to find TOC in the AM.
Current Operation This AM: RIH w/ tbg and pickle.
- 03/28/08 ND BOP. Had another BOP brought to location to replace old one. NU BOP. PU & RIH w/ used 6 1/8" drill bit, bit sub, 116 jts- 2 3/8" L-80 4.7# EUE 8rd tubing. Tag TOC above CICR @ 3675' (tbg tally). LD tag jt. POOH standing back 20 jts- 2 3/8" L-80 4.7# EUE 8rd tubing leaving 95 jts in well w/ EOT @ 3014'. RU Crain acid pump truck to surface csg. Pumped 6 Bbls 2% KCL wtr dn surface to load. Pressured to 50#. Held good psi. Bled off surface csg. The FL in surface was @ 200' FS before pumping any fluid. NU Crain acid truck to tbg to pickle tbg w/ 300 gals xylene followed by 1000 gals 15% NEFE HCL acid pumping dn tbg & out csg to frac tank. Pumped acid @ 1 bpm dn tbg until acid @ EOT then increased rate to 3 bpm to bring up the csg. Flushed acid w/ 124 Bbls 2% KCL wtr to have clean fluid in wellbore before perforating. ND Crain acid truck from tbg. RDMO Crain pump truck. Had TRM bring 130 Bbls 2% KCL wtr for flushing acid. RDMO TRM vac truck. POOH w/ 95 jts- 2 3/8" L-80 4.7# EUE 8rd tubing. Wait for JSI to get to location to run CBL to check for TOC. MIRU JSI electricline truck. RIH w/ CBL/GR/CCL tools to log from 3675' up to 3175' on repeat pass. Correlate log on depth w/ Schlumberger open hole log. RIH w/ tools to 3675' w/ tools again. Had Lucky reverse pump put 500# on csg. Log from 3675' up to 1700' on main pass w/ 500# psi. Found TOC @ 2280'. POOH w/ CBL/GR/CCL tools. Bled dn csg pressure. RDMO JSI electricline truck. SI well. SDFW. Will decide what needs to be done over the weekend.
Current Operation This AM: RU JSI to perf.
- 03/31/08 RU JSI electricline truck to RIH to shoot 4 squeeze holes @ 2250' (WL depth) correlated to open hole log.. POOH w shot gun/CCL. RDMO JSI electricline truck. RU Lucky reverse unit pump to break circulation to surface by pumping dn csg w/ 2% KCL wtr. Broke circulation real quick. PU & RIH w/ 7" Alpha CICR, 2 7/8" x 7" setting tool, 2 7/8" x 2 3/8" x-over, 67 jts- 2 3/8" L-80 4.7# EUE 8rd tubing. Had Lucky reverse unit pump 12 Bbls 2% KCL wtr dn tbg through CICR (cement retainer) to make sure we could pump through it. Set CICR @ 2132' in 11,000# compression. MIRU BJ Services pump/ cement trucks. Tested line to 5000#. Loaded csg backside w/ 1 Bbl fresh wtr & pressured to 500# to hold while pumping cement to monitor. Start pumping @ 3.8 bpm for spacer ahead to break circulation dn tbg & out surface csg to open top frac tank w/ 10 Bbls fresh wtr. Start 14.8# Class C + 2% Calcium Chloride (mixed on the fly) slurry increasing rate to 4 bpm @ 1200# tbg pressure. Pumped 141 Bbls (600 sx cmt) @ 14.8# slurry. Had good cement to open top frac tank. Displaced w/ 6 Bbls fresh wtr @ 3.5 bpm @ 1500# tbg pressure (cutting 2 Bbls short to retainer to leave cmt on top of CICR). Shut down pump. Sting out of retainer. POOH & LD 4 jts- 2 3/8" L-80 tbg. Had BJ reverse out w/ 90 Bbls fresh wtr @ 4 bpm to open top frac tank. RDMO BJ Services. POOH w/ 63 jts- 2 3/8" L-80 4.7# EUE 8rd tubing, 2 3/8" x 2 7/8" x-over, 2 7/8" stinger. Close BOP blinds. Tally DC's that were brought to location. PU & RIH w/ new 6 1/8" drill bit, bit sub, (6) 4 3/4" drill collars, top sub, 52 jts- 2 3/8" L-80 4.7# EUE 8rd tubing leaving the bit well above TOC @ 1841'. Put TIW valve in tbg. Close BOP rams. SI well. SDFN. Will RIH w/ tbg to tag TOC @ start DO CICR in the AM.
Current Operation This AM: RIH w/ tbg to tag TOC.

B&B 22 #11

660' FSL and 990 FEL, Section 22, 19S, 25E

Boyd Morrow

Eddy County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

- 04/01/08 Remove TIW valve from tbq. Open BOP rams. RIH w/ 8 jts- 2 3/8" L-80 tbq. Tag on next jt (#61) on TOC @ 2096'. RU Lucky reverse pump to reverse circulate well & start DO cmt to top of CICR @ 2132' by tbq tally. Start DO CICR @ 10:00 AM. Drilled on retainer for 8 1/2 hrs before we started getting cement in returns after drilling retainer. Bit seemed to be wore (not drilling as expected). Pull up off btm & circulate btms up. SDFN. Will POOH to change bit before RIH to DO cmt to squeeze holes in the AM.
Current Operation This AM: Finish DO cmt.
- 04/02/08 Remove TIW valve from tbq. Open BOP rams. LD swivel. POOH w/ 62 jts- 2 3/8" L-80 tbq, top sub, (6) 4 3/4" drill collars, bit sub, 6 1/8" bit. LD wore 6 1/8" bit. PU & RIH w/ newer 6 1/8" drill bit, bit sub, (6) 4 3/4" drill collars, top sub, 62 jts- 2 3/8" L-80 tbq. Tag TOC @ 2134' by tbq tally. PU swivel. Had Lucky reverse pump start reverse circulating & DO cmt below retainer. Took 8 hrs to DO cmt to squeeze holes @ 2250'. PU 2 more jts on swivel to clean out remaining cmt below squeeze holes. Continue to RIH w/ total of 88 jts- 2 3/8" L-80 tbq to 2927' w/ EOT. Had Lucky reverse unit reverse circulate well w/ 130 Bbls 2% KCL wtr by pumping dn csg & out tbq to open top frac tank to have clean fluid in wellbore. Had TRM truck bring th 2% KCL wtr to location. Had JSI electricline truck on location as well as the pkr, but sent back to yard until tomorrow due to the length of time it took to DO the cement. POOH w/ 86 jts- 2 3/8" L-80 tbq leaving 2 jts above drill collars to be LD in the AM. Put TIW valve in tbq. Close BOP rams. SDFN.
Current Operation This AM. LD DC's. Perf.
- 04/03/08 Remove TIW valve from tbq. Open BOP rams. POOH w/ 2 jts- 2 3/8" L-80 tbq. POOH & LD (6) 4 3/4" drill collars, bit sub & 6 1/8" drill bit. Had Lucky reverse pump load csg w/ 2% KCL wtr. Close BOP blinds. Pressure test csg to 3500# for 30 minutes. Pressure fell to 2800#. Bled dn csg and tried pressuring up again. The pressure bled off faster the second time. PU & RIH w/ 2 7/8" x 7" 32A tension pkr w/ unloader, 72 jts- 2 3/8" L-80 tbq. Set pkr @ 2294' in 20k tension by tbq tally. Had Key pump truck pressure test dn tbq to 3500#. Held good pressure. Release pkr. POOH w/ 2 jts- 2 3/8" L-80 tbq. Set pkr @ 2234' in 20k tension. Had Key pump truck test dn tbq. Would not hold pressure. Leaked off @ 25#/minute. Had Lucky reverse pump pressure test csg above pkr & held good pressure. Isolated leak to the cemented squeeze holes. POOH w/ pkr & tbq. LD pkr (had elements missing & tore up). RU JSI electricline truck to RIH w/ 4" 19 gr. Select fire guns to jet perforate at the following depths w/ 1 jspf premium charges and correlate to Schlumberger's "Platform Express- Triple Detector Density Compensated Neutron/GR" log dated 3-14-2000 run one-main pass. PU 3000# lubricator to perf with. FL found @ 100' FS. Perforated @ following depths: 2328', 2357', 2360', 2374', 2380', 2398', 2406', 2417', 2432', 2445', 2455', 2512', 2514', 2526', 2531', 2537', 2600', 2646', 2746', 2753' and 2776' making a total of 21 holes. Made 2 gun runs shooting 20 holes w/ first gun & 1 hole w/ second gun. POOH w/ shot guns. RDMO JSI electricline truck. PU & RIH w/ 2 7/8" x 7" 32A tension pkr w/ unloader, 2 7/8" API Standard Seat Nipple, 72 jts- 2 7/8" J-55 6.5# EUE 8rd tubing. Set pkr @ 2294' in 20k tension. Had Lucky reverse pump test csg/pkr to 1000#. Held good pressure. Bled dn csg pressure. MIRU BJ Services acid pump truck to tbq to breakdown the Glorieta/Yeso perms w/ 2000 gals 15% NEFE HCL acid dropping (30) 1.3 sp grvty (RCN) ball sealers for diversion & flushing to btm perf w/ 28.7 Bbls 2% KCL wtr. Tested lines to 5100#. Started pumping acid @ 1.5 bpm until tbq loaded w/ 1 Bbl pumped. Dropped 5 drops of cluster of 6 ball sealers between 6 Bbls acid. Formation broke back @ 2830#. Tbg pressure avg 2771# when pumping 5.5 bpm. Before switching to flush the well balled out & had to shut down. Surged balls. Continued to pump 2% KCL wtr to flush to btm perf (2776') w/ 28.7 Bbls. SD. ISDP- 1208#. 5 min- 1138#, 10 min- 1108#, 15 min- 1083#. Treating pressures: MAX- 3444#, MIN-

Nearburg Producing Company

B&B 22 #11

660' FSL and 990 FEL, Section 22, 19S, 25E

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Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

04/03/08 1805#, AVG- 1900#. Injection rates: Treating fluid- 4.5 bpm, Flush- 5.5 bpm. Have 76
cont Bbls load to recover. RDMO BJ Services trucks. Had Lucky pulling unit crew hook up
choke on wellhead & tie into frac tank to flow well back. Left well SI for 2 hrs to let acid
spend. Had Pro flowback hand open well @ 8:20 PM w/ 600# tbg psi. SDFN.
Current Operation This AM: Release pkr.

04/04/08 Well flowed back 11 Bbls wtr overnight to frac tank after acid job. Release pkr. POH w/ 72
jts- 2 3/8" L-80 4.7# EUE 8rd tbg, 2 3/8" API SSN, 2 7/8" x 7" 32A tension pkr w/ unloader.
LD pkr. Change BOP rams from 2 3/8" to 4 1/2". PU & RIH w/ 2 7/8" x 7" Arrow set 1x pkr,
4 1/2" x 2 7/8" x-over, 73 jts- 4 1/2" P110 15.5# PH6 tbg (rented from Quail Tools), 4 1/2"
x-overs to frac tree, 4 1/2" 15,000# valve (as frac stack). Had Two-State deliver 75 jts- 4 1/2"
PH6 tbg & set on pipe racks as well as all handling tools & elevators. Set AS pkr @ 2285'
then NU tree. MIRU BJ Services frac pumps to frac well dn 4 1/2" tbg & pkr. BJ tested lines
to 7580#. Opened well w/ 0# tbg psi. Had TRM pump truck put 500# on csg backside for
monitoring purposes. Start pumping 340 Bbls gelled 3% acid as pre-pad @ 40 bpm w/ 2205#
tbg psi. The csg pressure kept climbing as we pumped & had to shut down. The squeeze
holes were leaking allowing pressure to come in on top of the pkr. Decided to release pkr &
POOH standing back 4 1/2" tbg in derrick. NU 6" frac valve. RU Stinger csg saver on top of
frac valve. RU BJ trucks on csg saver. Start pumping pre-pad again pumping 136 Bbls gelled
3% acid @ 33 bpm w/ 1985# csg pressure. Pumped a total of 476 Bbls gelled acid as pre-pad.
Staged to 121 Bbls gelled acid w/ .50# (ppg) Super LC 20/40 sand (as scour sand w/ no
activator). Increased rate to 60 bpm. Staged to 477 Bbls gelled acid as pad @ 60 bpm w/
2920# csg pressure. The following is a breakdown of the proppant pumped:

Csg Psi	Bbls Pumped	BPM	Description
2645#	235	58	.1# (ppg) 14/30 LiteProp 125
2759#	477	59	.2# (ppg) 14/30 LiteProp 125
2743#	462	58.6	.3# (ppg) 14/30 LiteProp 125
2678#	125	58	.4# (ppg) 14/30 LiteProp 125
2679#	242	59	.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2633#	238	58.3	.75# (ppg) Super LC 20/40 resin coated sand w/ activator
2530#	248	56	1.0# (ppg) Super LC 20/40 resin coated sand w/ activator
2497#	223	55	1.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2552#	89 (OK)	58	Flush (Fresh wtr)

Shutdown pumps. ISDP @ 1300#. 5 min- 1125#, 10 min- 1084#, 15 min- 1067#. Treating
pressures: MAX- 2960#, MIN- 2401#, AVG- 2680#. Injection rates: Treating fluid- 59 bpm,
Flush- 58 bpm. RD Stinger csg saver. RDMO BJ Services pump trucks. Have 3379 Bbls load
wtr to recover. RU manual choke to wellhead to flow well back through. Left well shut in for
resin to set. Will start flowing well back to frac tank in the AM. Pumped 15,000# of Liteprop
& 41,920# of Super LC prop dn hole for frac. Total proppant pumped was 56,920#.

Note: Had 330 Bbls 28% HCL acid in frac tank when we started pumping job. When we
finished pumping job there was 190 Bbls left in the frac tank. Only used 140 Bbls acid titrated
@ 28% for the whole job. Should have used considerably more acid to achieve a 3%
downhole acid solution. The .4# LiteProp stage was shorted 113 Bbls to design due to running
out of LiteProp (pumped heavier ppg in previous stages). Increased the Superset (resin
activator) from 5 gpt to 7.5 gpt @ start of the .75 (ppg) Super LC stage. Run activator 5 Bbls
into the flush before shutting off.

Current Operation This AM: ND Frac valve.

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04/06/08 Started flowing csg back @ 7:00 AM on 4-5-08 (Saturday morning after frac on Friday).
Opened csg w/ 700# to flow well back @ 20 bph to frac tank. The following is a breakdn of
the flowback results. The Pro flowback hand was sent home @ 8:00 PM on 4-6-08. Well had
slowed dn w/ 0# csg pressure..

	Time	Csg psi	Bbls flowed
4-5	7:00 AM	700# (opened wel	0
	8:00	600#	#
	9:00	580#	#
	10:00	550#	#
	11:00	500#	#
	12:00	480#	#
	1:00 PM	450#	#
	2:00	420#	#
	3:00	390#	#
	4:00	340#	#
	5:00	300#	#
	6:00	280#	#
	7:00	260#	#
	8:00	230#	#
	9:00	200#	#
	10:00	180#	#
	11:00	150#	#
	12:00	130#	#
	1:00 AM	120#	#
	2:00	100#	#
	3:00	90#	#
	4:00	70#	#
	5:00	50#	#
	6:00	30#	#
	Time	Csg psi	Bbls flowed
4-6-2008	7:00 AM	30#	19
(Sunday)	8:00	10#	21
	9:00	0#	14
	10:00	0#	16
	11:00	0#	15
	12:00	0#	14
	1:00 PM	0#	15
	2:00	0#	18
	3:00	0#	17
	4:00	0#	30
	5:00	0#	11
	6:00	0#	16
	7:00	0#	11
	8:00 PM	0#	8

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- 04/06/08 From 7:00 AM 4-5-2008 to 8:00 PM Sunday the well flowed back 734 Bbls wtr & csg psi fell
cont to 0#. Well flowed back a total of 734 Bbls in 37 hrs. Flowed back an average of 19 83 bph in
37 hrs. Flowed another 43 Bbls Sunday night. Still have 2602 Bbls load to recover. Sent the
flowback hand home @ 8:00 PM Sunday night due to well not flowing enough to warrant
being watched. Had plenty of frac tank room. Will ND frac valve Monday morning & RIH w/
4 1/2" PH6 tbg w/ bit to CO sand to btm before circulating well.
Current Operation This AM: ND frac valve.
- 04/07/08 Had TRM vac truck on location to catch the free flowing oil/wtr from the csg. ND choke to
frac tank. ND 6" frac valve on wellhead. NU BOP. PU & RIH w/ used 6 1/8" drill bit, bit sub,
x-over sub, 73 jts- 4 1/2" P110 15.5# PH6 tubing, x-over sub, 40 jts- 2 3/8" L-80 4.7# EUE
8rd tubing. Tag TOF (sand) @ 3524' by tbg tally. LD tag jt. Had Lucky reverse unit moved to
other side of location & pit filled w/ 2% KCL wtr. Had pump reverse circulate 135 Bbls 2%
KCL wtr dn csg & out tbg to frac tank to clean any debris that may be in wellbore. SD pump
& let fluid equalize. POOH w/ 14 jts- 2 3/8" L-80 4.7# EUE 8rd tubing standing back in
derrick. POOH & LD 25 jts- 2 3/8" L-80 tbg on pipe racks along w/ 73 jts- 4 1/2" PH6 rented
tubing, x-over subs & bit. Had Two-State forklift on location to load up 75 jts- 4 1/2" P110
15.5# PH6 tbg & tool basket to take back to Quail Tools. Move pipe racks off location and set
unused 2 3/8" L-80 tbg on edge of location to take back to pipe yard. Had Weatherford bring
80 conventional pumping unit & set by wellhead. Had Weatherford bring rods & set by
wellhead to RIH w/ pump tomorrow. Close BOP blinds. Had csg open to frac tank overnight.
SDFN. Will RIH w/ SN & tbg in the AM before PU pump & rods.
Current Operation This AM: RIH w/ SN.
- 04/08/08 Had TRM vac truck on location to catch the free flowing oil/wtr from the csg as we RIH w/
2 3/8" tbg. RIH w/ 2 jts- 2 3/8" L-80 4.7# EUE 8rd tubing (open ended as mud jt), new 2 3/8"
x 4' Perforated Tbg sub, new 2 3/8" API Standard Seat Nipple, 92 jts- 2 3/8" L-80 4.7# EUE
8rd tubing. The EOT @ 2970' +/- . Seat Nipple @ 2900' +/- . ND BOP & NU WH. PU & RIH
w/ 2" x 1 1/2" x 12' RWBC HVR pump w/ SCID Bbl (+.001"), 1 1/2" x 4' SM plngr (-.003"),
DV T/C b&s, 1' LS & SRG w/ 1" x 30' GA, (8) 1 3/8" x 25' Grade K Sinker bars w/ 3/4" pins
& FHTC, (106) 3/4" x 25' KD rods w/ FHTC, (2) 3/4" x 6' x 8' KD pony rod subs w/ FHTC,
1 1/4" x 22' PR w/ 1 1/2" x 12' PRL. Space pump 9" off bottom. Hang well on. Had Dean's
electric change out transformers & hang (3) 15 KVA to run power & set panel for pumping
unit. Had Outlaw Enterprise roustabout gang build wellhead & tie into flowline. Had TRM
pump truck tie onto flowline to fill knockout at battery w/ wtr. Put well on production @ 4:45
PM @ 7 1/2 SPM. Will clean location & put gravel around wellhead in the AM. RDMO Lucky
Services pulling unit. FINAL REPORT.
Current Operation This AM: Released to production.