

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-30869
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name South Boyd 27
4. Well Location Unit Letter <u>A</u> : <u>2310</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number 10H
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3439		9. OGRID Number 015742
		10. Pool name or Wildcat North Seven Rivers; Glorietta/ Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Work performed during plugback <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for work performed during plugback to Glorietta Yeso.

Spud Date

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE [Signature] TITLE Production Analyst DATE 4/10/09

sjordan@nearburg.com

Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com PHONE 432/686-8235

For State Use Only

APPROVED BY [Signature] TITLE Geologist DATE 4/28/2009

Conditions of Approval (if any):

**Nearburg Producing Company**

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**FINAL REPORT ON THIS WELL**

**South Boyd 27 #10**

510' FNL and 990' FEL, Section 27, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 01/11/08 MIRU Basic pulling unit & plugging equipment. SI & SDFW.  
Current Operation This AM: Plug back.
- 01/14/08 NU BOPE. RU wireline an set CIBP @ 6650. Perf w/ 4 shots per ft @ 6625'. Circ hole  
clean and set cmt retainer @ 6600'. SDFN. (Called in by HRW.)  
Current Operation This AM: TIH w/ tbg.
- 01/15/08 PU tbg w/ stinger. TIH to top of retainer @ 6600'. Circ csg w/ mud laden fluids to 3700'.  
Sting thru retainer top est circ. Pump 40 sxs class c cmt. Sting out and set 100' cmt on top  
of retainer. Est TOC @ 6500'. TOH and SDFN.
- 01/16/08 Cont to TOH w/ tbg. TIH w/ annulas. Set CIBP @ 3750'. Test csg. Communicate w/ 9-5/8  
annulas. TIH w/ pkr and found holes @ 1450'. TIH and perf 7" csg @ 3725. TIH w/ pkr to  
1500 and circ thru perfs. TOH w/ pkr. SDFN.
- 01/17/08 PU csg spear and spear csg, parted @ 1375'. RU csg crew and LD 39 jts 7" csg. RU  
wireline. RIH w/ 7" csg cutter and cut csg @ 3700'. RD wireline. PU 7' csg spear and TIH  
to top of csg @ 1375'. Spear csg and TOH w/ 2 stnds. SDFN.
- 01/18/08 TOH and LD csg. TIH w/ 7" 26# J55 8rd to 2915. SDFN.  
Current Operation This AM: Cmt csg.
- 01/21/08 NU tbg head. TIH w/ tbg and set plug 50' inside and out of 7" csg sub from 3750-3631 w/ 40  
sxs class C. 2nd plug @ 3150-3046 w/ 35 sxs class C. TOH. Wireline set cmt retainer at  
2890'. TIH w/ tbg. SDFN.
- 01/22/08 Sting into cmt retainer and circ. Cmt w/ 470 sxs class C cmt. Circ 71 sxs to pit. Dump 2  
bbbs cmt on top of retainer. Circ hole clean w/ freshwtr. TOH and LD tbg. ND BOPE and  
NU wellhead. RDMO. FINAL REPORT until further activity.
- 01/28/08 - 01/31/08 MIRU United 29.
- 02/01/08 PU whipstock and 2-7/8" DP and TIH to CIBP @ 2,216', RU WL, run gyro and orient WS Set  
Day 1 WS @ 172\* @ 2,216'. Shear off and mill window. TOH and PU Dresser mill, TIH and finish  
milling window. TOH and LD mills
- 02/02/08 PU bit and directional tools and TIH, work thru window. RU gyro and orient tools.  
Day 2 start drilling curve, Gyro Wl down, TOH and check bit. OK. TIH with bit  
cannot work thru window. TOH.
- 02/03/08 LD Directional tools and PU mills. TIH and dress window with mills. OK.  
Day 3 TOH and LD mills. PU directional assy and TIH. No problems thru window.  
RU WL and orient Drilling assy. Drill curve f/2214' t/2255'. WL down 3 times. RD WL.
- 02/04/08 RD WL. Cont cutting curve with MWD f/2255' t/2317'. Not building angle fast enough.  
Day 4 TOOH and pu 4\* motor and TIH. Dir Drlg curve f/2317 - 2388'. Should land on target.

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- 02/05/08 Dir Drlg curve - f/2450' t/2462'.  
Day 5 Circ sweep. TOH and LD bit and 4\* motor.  
TIH with PDC, 1.73\* motor for lateral.  
Land curve @ 2,509'(TVD - 2390) Dir Drlg Lateral - f/2509' t/2600'.  
NDA.
- 02/06/08 Land curve @ 2,509'(TVD - 2390) Dir Drlg Lateral - f/2600' t/2712'.  
Day 6 TOH for MWD failure.  
Change out MWD and TIH with PDC, 1.73\* motor for lateral.  
Dir Drlg Lateral - f/2712' t/3015'.  
NDA.
- 02/07/08 Dir drlg lateral f/ 3015-3963'. NDA.  
Day 7 Pumping sweeps every connection.
- 02/08/08 Dir Drlg Lateral - f/3963' t/4128'.  
Day 8 Pump High Vis sweep, Short trip to 2,200'. Pump High Vis sweep, TOH LD DP & Dir tools.  
Clean pits and release rig @ 2400 hrs.
- 02/19/08 Road rig & crew to location from Kimbrough 20 State #1-Y. MIRU Lucky Services pulling unit. Had Outlaw Enterprises roustabout gang haul a matting board to location & set by wellhead. Had Two-State forklift & truck deliver 135 jts- 2 3/8" L-80 4.7# EUE 8rd tubing (from Artesia inventory yard) and also a set of rented pipe racks & set on location. MIRU Lucky Rental reverse unit. Had TRM pump truck fill reverse pit w/ 100 Bbls 10# brine wtr. Had a total of 16 (500 Bbl) horizontal frac tanks delivered by Two-State & had TRM trucks start hauling 10# brine wtr to them. Had Malone welding bring a backhoe to location to fill in washouts on location where the frac tanks needed to be set. Tally 2 3/8" tbg on pipe racks. PU & RIH w/ 4 1/2" drill bit, bit sub x-over, 50 jts- 2 3/8" L-80 4.7# EUE 8rd tubing (1582'). The chain on the tbg tongs broke. Had to wait for another set of tongs. Put TIW valve in tbg. Close BOP rams. SI well. SDFN. Will finish RIH w/ 2 3/8" tbg to TD & circulate wellbore in the AM.  
Current Operation This AM: Finish RIH w/ tbg.
- 02/20/08 Remove TIW valve from tbg. Open BOP rams. PU & RIH w/ 22 jts- 2 3/8" L-80 4.7# EUE 8rd tubing. Have a total of 72 jts in well when we felt csg tag. Tag @ 2278' by tbg tally. Turned tbg to the right and tbg fell past the tag. Continue to RIH w/ 45 jts- 2 3/8" L-80 4.7# EUE 8rd tbg to 3702' (tbg tally depth) w/ a total of 117 jts tbg in well. Tag & needed to PU swivel. RIH w/ jt #118 reverse circulating turning bit w/ swivel. Kept PU tbg on swivel reverse circulating hole w/ 10# brine wtr. RIH w/ total of 131 jts- 2 3/8" L-80 4.7# EUE 8rd tubing tagging TD @ 4153' (tbg tally depth). PU off btm 5' and reverse circulate 100 Bbls contaminated 10# brine wtr to frac tank to remove thick mud that was in wellbore. Had TRM put 100 Bbls 10# brine in reverse unit pit to circulate another load to clean wellbore. SD Lucky Rental reverse pump. RD swivel. POOH standing back 130 jts- 2 3/8" L-80 4.7# EUE 8rd tubing in derrick. LD x-over bit sub & 4 1/2" drill bit. Close BOP blinds. SI well. Will NU Stinger frac valve on wellhead in the AM to be ready for Friday AM BJ frac dn csg. Had TRM trucks continue to fill frac tanks w/ 9# & 10# brine wtr for frac job.  
Current Operation This AM: NU frac valve on wellhead.

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02/21/08 ND BOP. ND B section on wellhead. Did not have any seals in B section. The 7" csg was landed w/ 7" csg collar above slips. The seals were previously removed so that B-section WH could be put on. There is also no seals above slips holding 7" csg in 9 5/8" WH allowing communication between 7" csg & surface csg. NU B-section w/ new ring gasket and new studs & nuts. Had Lucky pulling unit crew shovel gravel into cellar to fill up level to ground. NU Stinger 6" frac valve onto B section WH to frac dn csg. RU Pro flowback equipment. Had TRM finish filling all tanks w/ 9# & 10# brine wtr. SI well. SDFN. Will have BJ frac well dn csg in the AM.  
Current Operation This AM: BJ to fac well.

02/22/08 MIRU BJ Services pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. BJ tested lines to 6701#. Open well w/ 0# csg pressure. Start pumping 4500 gals 15% NEFE acid dn csg @ 10.6 bpm w/ 1705# flushing w/ 107.1 Bbls slick 9# brine wtr to btm of curve. Kept pumping slick 9# brine wtr as pad @ 60.9 bpm rate w/ 1911# csg pressure. Pumped 488.1 Bbls pad then went to .5# 20/40 brown sand pumping 24.3 Bbls slick 9# brine wtr. The following is a breakdn of prop & rock salt pumped:

Csg Psi	Bbls Pumped	BPM	Description
1688#	240.4	60.8	.1# 14/30 Liteprop 125
1720#	242.7	60.8	.2# 14/30 Liteprop 125
1715#	278.3	60.5	.3# 14/30 Liteprop 125
1701#	112	52.3	1.0# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 4500#
1699#	240.4	60.5	.1# 14/30 Liteprop 125
1811#	242.7	60.8	.2# 14/30 Liteprop 125
1837#	244.9	60.8	.3# 14/30 Liteprop 125
1882#	101.7	55.7	1.5# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 6000#
2777#	240.4	60.7	.1# 14/30 Liteprop 125
1815#	242.7	60.7	.2# 14/30 Liteprop 125
1898#	244.9	60.8	.3# 14/30 Liteprop 125
1991#	90.9	54.6	2.00# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 7000#
2054#	240.4	59.8	.1# 14/30 Liteprop 125
2127#	242.7	60.8	.2# 14/30 Liteprop 125
2022#	244.9	60.6	.3# 14/30 Liteprop 125
2006#	73.4	56.7	1.75# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 5000#
2082#	240.4	58.9	.1# 14/30 Liteprop 125
2378#	242.7	60.9	.2# 14/30 Liteprop 125
2413#	244.9	60.5	.3# 14/30 Liteprop 125
2470#	84.8	55.9	1.50# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 5000#
3222#	240.4	51.1	.1# 14/30 Liteprop 125
2852#	242.7	60.6	.2# 14/30 Liteprop 125
2657#	244.9	60.7	.3# 14/30 Liteprop 125
2572#	100.6	54.3	1.25# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 5000#
2988#	240.4	60.7	.1# 14/30 Liteprop 125
2766#	224.9	60.6	.2# 14/30 Liteprop 125
2734#	562.6	60.4	.3# 14/30 Liteprop 125 (all the liteprop in sand king) - 42,000# Total Liteprop

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- 02/22/08 2728# 92 60.5 Flush w/ slick 9# brine wtr  
cont. Shutdown pumps. ISDP @ 2017#. 5 min- 1433#, 10 min- 1406#, 15 min- 1383#. Treating pressures: MAX- 3645#, MIN- 1277#, AVG- 2400#. Injection rates: Treating fluid- 60 bpm, Flush- 60 bpm. RD Stinger csg saver. RDMO BJ Services trucks. Have 6697 Bbbls load wtr to recover. Pumped 42,000# LiteProp into lateral. RU Pro flowback manifold & start flowing well back to frac tank @ 20 bph rate after BJ equipment moved.  
Current Operation This AM: Flow well back.
- 02/25/08 Gauge frac tanks. Well flowed back a total of 104 Bbbls wtr since 5:00 PM yesterday afternoon. As of 7:00 AM this morning there is still 5668 Bbbls load wtr left to recover. Had TRM vac truck hook up to csg & pull free flowing wtr from well as we ND frac valve. RDMO Pro wireline flowback manifold. ND Stinger 6" frac valve. NU BOP. Kept TRM vac truck pulling wtr from csg. RIH w/ 2 3/8" tbg collar on btm of 70 jts- 2 3/8" L-80 4.7# EUE 8rd tubing. Tagged up & had to turn tbg to get to fall in lateral. Had a little trouble getting tbg past curve, but made it into lateral. Kept RIH w/ 2 3/8" tbg until we got 5 jts from being TD in lateral. Worked tbg trying to get past blockage w/ no success. Had Lucky Rental reverse unit RU swivel to try to reverse pump blockage, but tbg was plugged. POOH w/ 2 3/8" tbg to above window to 2085'. Was able to reverse circulate at that point. RIH w/ 20 jts- 2 3/8" L-80 tbg to 3039'. Had Lucky reverse pump rev circ 80 Bbbls to clean up to that point. POOH w/ 30 jts- 2 3/8" L-80 tbg to 2088' to get tbg up into lateral overnight. Put TIW valve in tbg. Close BOP rams. Left csg open to frac tank overnight. SDFN. Will continue to wash dn to end of lateral in the AM.  
Current Operation This AM: RIH w/ tbg to circ open hole.
- 02/26/08 Remove TIW valve from tbg. Open BOP rams. RIH w/ 40 jts- 2 3/8" L-80 4.7# EUE 8rd tubing to 3322'. RU Lucky reverse pump to rev circ dn csg & up tbg to clean proppant from lateral to reverse pit w/ 2% KCL wtr. Had TRM trucks clean out reverse pit & put clean 2% KCL wtr back in it first thing this morning. RIH w/ 20 jts- 2 3/8" L-80 tbg to 3955'. Had Lucky reverse pump rev circ at that point to clean up proppant & rock salt. RIH w/ 6 jts- 2 3/8" L-80 tbg to 4124' to tag TD. Had Lucky reverse pump rev circ at end of tail for 1 1/2 hrs to clean wellbore good. SD pump & let well quit flowing POOH w/ 131 jts- 2 3/8" L-80 4.7# EUE 8rd tubing standing back in derrick. ND stripper head. PU & RIH w/ Whipstock retrieving hook, jars, (6) 4 3/4" drill collars, x-over sub, 60 jts- 2 3/8" L-80 4.7# EUE 8rd tubing to 2113' (approx 100' above whipstock). Put TIW valve in tbg. Close BOP rams. Left csg open to frac tanks overnight. SDFN. Will hook whipstock in the AM & POOH before RIH w/ bit to DO CIBP.  
Current Operation This AM: Retrieve whipstock.

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Cisco/Canyon

Eddy County, New Mexico

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- 02/27/08 Remove TIW valve from tbg. Open BOP rams. PU & RIH w/ 2- 1/2 jts- 2 3/8" L-80 4.7# EUE 8rd tubing to tag whipstock @2207'. Made a few attempts to hook whipstock and very shortly had whipstock hooked. Pulled into whipstock & released fairly easy. POOH w/ 63 jts- 2 3/8" L-80 4.7# tubing, x-over sub, (6) 4 3/4" drill collars, set of jars, whipstock hook w/ fished whipstock. LD whipstock. RIH w/ 6 1/8" drill bit, x-over sub, (6) 4 3/4" drill collars, x-over top sub, 63 jts- 2 3/8" L-80 tbg to tag top of CIBP @ 2221'. LD 3 jts- 2 3/8" tbg to DO CIBP. RIH w/ tbg to get to top of CIBP. RU swivel & put stripper head on BOP. Start reverse circulating & DO CIBP. Drilled a little over 3 hrs on CIBP not seeing much cuttings in returns. The cuttings we did see were very fine cuttings (not many bigger pieces). Decided we needed more collar weight above the bit. SD pump. LD swivel. POOH w/ 2 3/8" tbg leaving 72 jts in derrick. Had previously LD all the other 2 3/8" tbg on ground. Have 2 jts- 2 3/8" tbg above drill collars in well. Put TIW valve in tbg. Close BOP rams. Left csg open to frac tank. SDFN. Will POOH w/ collars in the AM & check bit then PU (4) more 4 3/4" drill collars having a total of (10) drill collars in all to DO CIBP.  
Current Operation This AM: Finish DO CIBP.
- 02/28/08 Remove TIW valve from tbg. Open BOP rams. POOH w/ 2 jts- 2 3/8" L-80 4.7# EUE 8rd tubing, (6) 4 3/4" drill collars, x-over bit sub, 6 1/8" drill bit. Inspect bit. All three cones bearings were still tight (no obvious slack), but some teeth were broke off and others severely worn. The bit gave signs of cutting on something other than a CIBP. Decided to RIH w/ magnet to see if there was something on top of CIBP. Wait for magnet to get to location. RIH w/ cut lip guide on btm of magnet to move any object that may be there to the center of the hole so that magnet could catch it. RIH w/ (6) 4 3/4" drill collars, x-over sub, 66 jts- 2 3/8" L-80 tbg to tag top of CIBP @ 2221'. Turned tbg to right to turn magnet to try to catch trash. POOH w/ above tbg to look at magnet standing back drill collars. Only picked up small metal cuttings, but the cut lip guide was wore on btm of lip side not allowing the magnet to get as close as we needed to pick up any trash. Decided to RIH w/ flush guide on magnet to try to get closer to trash. RIH w/ above tbg to get on top of CIBP. Turned tbg on top of CIBP to mark btm of magnet. POOH w/ tbg & magnet. Picked up more small metal cuttings, but no large pieces. Btm of magnet had a hole cut in center of magnet that was not there when RIH w/ magnet. Close BOP blinds. Left csg open to frac tank. SDFN. Will RIH w/ 6 1/8" x 6' shoe w/ cut right on btm & inside to wash over CIBP in the AM. Had Weatherford bring 160 Pumping unit to location & set. Had Weatherford bring rods & sinker bars to location to RIH w/ pump tomorrow. Two-State was hauling off frac tanks.  
Current Operation This AM: RIH w/ shoe to wash over CIBP.
- 02/29/08 Open BOP blinds. PU & RIH w/ 6 1/8" x 6' shoe w/ cut right on btm & inside of shoe. Had 4 rows of wire inside shoe to catch what we cut over. RIH w/ x-over subs, (6) 4 3/4" drill collars, x-over sub, 66 jts- 2 3/8" L-80 4.7# EUE 8rd tbg to tag top of CIBP @ 2221'. Lucky reverse pump started rev circ 2% KCL wtr & started washing over CIBP. Worked shoe for 2 1/2 hrs not cutting over anything and making no hole. Decided to POOH w/ shoe & look at it to determine what needed to be done. Shoe had cut right wore a little on the btm but the mesh cut right was untouched. Decided to RIH w/ new drill bit w/ more collar weight. PU & RIH w/ new 6 1/8" drill bit, bit sub, (10) 4 3/4" drill collars, x-over sub, 62 jts- 2 3/8" L-80 tbg.

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02/29/08 Tagged 12' higher than we had previously been drilling. Drilled off rather quickly then went dn  
cont to CIBP depth. The previous shoe run must have pulled something up in csg & stuck it just  
above CIBP & we drilled off when RIH w/ new bit. Started drilling on CIBP reverse  
circulating watching returns. Bit was cutting good. Had good returns. Drilled out CIBP in 1 hr  
10 minutes. LD swivel. Continue to PU & RIH w/ total of 80 jts- 2 3/8" L-80 tbg to push what  
was left of CIBP to btm @ 2827' by tubing tally. POOH w/ 76 jts- 2 3/8" L-80 tbg standing  
back in derrick. Put TIW valve in tbg. Close BOP rams. SDFN. Left csg open to frac tank.  
Will finish POOH w/ tbg & LD drill collars in the AM before RIH w/ production string to put  
well on.

Current Operation This AM: POH and LD DC.

03/01/08 Remove TIW valve from tbg. Open BOP rams. POOH & LD 4 jts- 2 3/8" L-80 tbg on ground.  
LD (10) 4 3/4" drill collars, bit sub & 6 1/8" drill bit. PU & RIH w/ 1 jt- 2 3/8" L-80 4.7# EUE  
8rd tubing (open ended as tail pipe), new 2 3/8" API Standard Seat Nipple, 76 jts- 2 3/8" L-80  
4.7# EUE 8rd tubing. Seat Nipple @ 2394'. ND BOP & NU WH. PU & RIH w/ new 2" x 1  
1/2" x 16' RHBC HVR w/ SCID Bbl (+.001"), 1 1/2" x 4' SM plngr (-.004"), DV T/C b&s, 1'  
LS & SRG w/ 1" x 12" strainer nipple, (8) 1 3/8" x 25' Grade K sinker bars w/ 3/4" pins, (86)  
3/4" x 25' KD rods w/ FHTC, (3) 3/4" x 2' x 2' x 8' KD pony rod subs w/ FHTC, 1 1/4" x 22'  
PR w/ 1 1/2" x 12' PRL. Space pump 9" off btm. Hang well on. Tbg full of fluid. Had  
pumping unit stroke to pressure tbg to 500#. Held good pressure. Had good pump action.  
RDMO Lucky Rental reverse unit & Lucky Services pulling unit. Clean around wellhead. Put  
well on production @ 1:00 PM @ 9 SPM w/ Weatherford 160 pumping unit. Had Lucky crew  
hookup wellhead & tie into flowline. Release all equipment & turn to production. FINAL  
REPORT.

Current Operation This AM: Released to production.