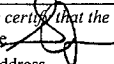


Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-30869		2. Type Of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name South Boyd 27	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		6. Well Number 10H			
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8 Name of Operator Nearburg Producing Company				9. OGRID Number 015742	
10 Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705				11 Pool name or Wildcat North Seven Rivers; Glorieta/ Yes	
12 Location	Unit Letter	Section	Township	Range	Lot
Surface	A	27	19S	25E	
BH	H	27	19S	25E	
13 Date Spudded 2/1/08		14 Date T D Reached 2/8/08		15 Date Rig Released 2/8/08	
16 Date Completed (Ready to Produce) 3/1/08		17 Elevations (DF & RKB, RT, GR, etc) 3439		21 Type Electric and Other Logs Run NO	
18 Total Measured Depth of Well 8175		19 Plug Back Measured Depth 4128 open hole		20 Was Directional Survey Made Yes	
22 Producing Interval(s), of this completion - Top, Bottom, Name Open hole (window from 2216-2244)					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1101	14-3/4	1200	NA
7	26	3631	8-3/4	575	Surface
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26 Perforation record (interval, size, and number) 7748-7818 - CIBP @ 6600 Open hole Horizontal			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7748-7818 1512 gals 15% HCL open hole horz See Attached Sheet		
28. PRODUCTION					
Date First Production 3/2/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing
Date of Test 3/20/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 134
Flow Tubing Press 300	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 70	Gas - MCF 134	Water - Bbl 89
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30 Test Witnessed By C Hensley
31 List Attachments C104; Directional Survey					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sarah Jordan		Title Prod/ Reg Analyst	
E-mail address sjordan@nearburg.com				Date 11-8-08	

RM

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 7745	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2283	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3838	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 6608		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2283	3838		Dolomite, sand, shale				
3838	6278		lime, sand, shale				
6278	6808		shale, sand				
6808	7745		lime, shale				
7745	8175		dolo. lime, shale				

Nearburg Producing Company

South Boyd 27 #10

510' FNL and 990' FEL, Section 27, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

02/22/08 MIRU BJ Services pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. BJ tested lines to 6701#. Open well w/ 0# csg pressure. Start pumping 4500 gals 15% NEFE acid dn csg @ 10.6 bpm w/ 1705# flushing w/ 107.1 Bbls slick 9# brine wtr to btm of curve. Kept pumping slick 9# brine wtr as pad @ 60.9 bpm rate w/ 1911# csg pressure. Pumped 488.1 Bbls pad then went to .5# 20/40 brown sand pumping 24.3 Bbls slick 9# brine wtr. The following is a breakdn of prop & rock salt pumped:

Csg Psi	Bbls Pumped	BPM	Description
1688#	240.4	60.8	.1# 14/30 Liteprop 125
1720#	242.7	60.8	.2# 14/30 Liteprop 125
1715#	278.3	60.5	.3# 14/30 Liteprop 125
1701#	112	52.3	1.0# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 4500#
1699#	240.4	60.5	.1# 14/30 Liteprop 125
1811#	242.7	60.8	.2# 14/30 Liteprop 125
1837#	244.9	60.8	.3# 14/30 Liteprop 125
1882#	101.7	55.7	1.5# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 6000#
2777#	240.4	60.7	.1# 14/30 Liteprop 125
1815#	242.7	60.7	.2# 14/30 Liteprop 125
1898#	244.9	60.8	.3# 14/30 Liteprop 125
1991#	90.9	54.6	2.00# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 7000#
2054#	240.4	59.8	.1# 14/30 Liteprop 125
2127#	242.7	60.8	.2# 14/30 Liteprop 125
2022#	244.9	60.6	.3# 14/30 Liteprop 125
2006#	73.4	56.7	1.75# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 5000#
2082#	240.4	58.9	.1# 14/30 Liteprop 125
2378#	242.7	60.9	.2# 14/30 Liteprop 125
2413#	244.9	60.5	.3# 14/30 Liteprop 125
2470#	84.8	55.9	1.50# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 5000#
3222#	240.4	51.1	.1# 14/30 Liteprop 125
2852#	242.7	60.6	.2# 14/30 Liteprop 125
2657#	244.9	60.7	.3# 14/30 Liteprop 125
2572#	100.6	54.3	1.25# rock salt w/ benzoic acid flakes (10# gelled brine wtr) - 5000#
2988#	240.4	60.7	.1# 14/30 Liteprop 125
2766#	224.9	60.6	.2# 14/30 Liteprop 125
2734#	562.6	60.4	.3# 14/30 Liteprop 125 (all the liteprop in sand king) - 42,000# Total Liteprop
02/22/08	2728#	92	60.5 Flush w/ slick 9# brine wtr

cont. Shutdown pumps. ISDP @ 2017#. 5 min- 1433#, 10 min- 1406#, 15 min- 1383#. Treating pressures: MAX- 3645#, MIN- 1277#, AVG- 2400#. Injection rates: Treating fluid- 60 bpm, Flush- 60 bpm. RD Stinger csg saver. RDMO BJ Services trucks. Have 6697 Bbls load wtr to recover. Pumped 42,000# LiteProp into lateral. RU Pro flowback manifold & start flowing well back to frac tank @ 20 bph rate after BJ equipment moved.
Current Operation This AM: Flow well back.