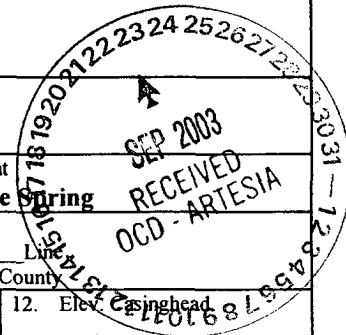


State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

						WELL API NO.30-015-32821					
						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>					
						State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> Other <input type="checkbox"/>						7. Lease Name or Unit Agreement Name H B 2 State					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>											
2. Name of Operator Devon Energy Production Company, L.P.						Well No. 4					
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512						8. Pool name or Wildcat Cedar Canyon; Bone Spring					
4. Well Location Unit Letter N : 860' Feet From The FSL Line and 1780' Feet From The West Line Section 2 Township 24S Range 29E NMPM Eddy County											
10. Date Spudded 7/27/03		9. Date T.D. Reached 8/11/03		10. Date Compl. (Ready to Prod.) 8/23/03		11. Elevations (DF& RKB, RT, GR, etc.) 3062' GR			12. Elev. Casinghead 100168		
15. Total Depth 8401'		16. Plug Back T.D. 8360'		17. If Multiple Compl. How Many Zones? no		18. Intervals Drilled By X			Rotary Tools X		
19. Producing Interval(s), of this completion- Top, Bottom, Name Bone Spring 8005' - 8132'						20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run PEX-HRLA-GR-CMR-GR						21. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		542'		17 1/2"		511sx circ 100		na	
8 5/8"		32#		3100'		11"		1025sx		na	
5 1/2"		15.5# & 17#		8410'		7 7/8"		1410sx circ 100		na	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 7/8"		7920'		7910'							
26. Perforation record (interval, size, and number) 8005' - 8132' (total 52 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						8005' - 8132'		2000 gal 10% acetic acid			
								Frac'd 150,000# 16/30 Ottawa & RC			
28. PRODUCTION											
Date First Production 8/24/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) producing			
Date of Test 8/27/03		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 61		Gas - MCF 409	
								Water - Bbl. 231		Gas - Oil Ratio 6705	
Flow Tubing Press. 750		Casing Pressure 180		Calculated 24-Hour Rate		Oil - Bbl. 61		Gas - MCF 409		Water - Bbl. 231	
										Oil Gravity - API - (Corr.) 45.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By BJ Cathey	
30. List Attachments logs, deviation survey											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <u><i>Karen Cottom</i></u> Printed Name Karen Cottom Title Operations Technician Date September 17, 2003											



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. <u>Rustler 524'</u>
T. Salt _____	T. <u>Salado 709'</u>
B. Salt _____	T. <u>Base Salado 2945'</u>
T. Yates _____	T. <u>Bell Canyon 3156'</u>
T. 7 Rivers _____	T. <u>Cherry Canyon 4002'</u>
T. Queen _____	T. <u>Brushy Canyon 5621'</u>
T. Grayburg _____	T. <u>Bone Spring 6817'</u>
T. San Andres _____	T. <u>1st Bone Spring SS 7917'</u>
T. Glorieta _____	T. _____
T. Paddock _____	T. _____
T. Blinberry _____	T. _____
T. Tubb _____	T. _____
T. Drinkard _____	T. _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology