

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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NOV - 8 2003

OCD-ARTESIA

						WELL API NO. 30-015-26126	
						5. Indicate Type of Lease STATE ☐ FEE ☒	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other ☐						7. Lease Name or Unit Agreement Name Righthand Canyon 35 Fee Com	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u>Sidetrack</u>							
2. Name of Operator Devon Energy Production Company, L.P.						Well No. 1	
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512						8. Pool name or Wildcat Under Indian Basin; Upper Penn (Assoc)	
4. Surface Location Unit Letter L : 1328' Feet From The South Line and 1160' Feet From The West Line Section 35 Township 21S Range 24E NMPM Eddy County Bottom Hole Location 737' Unit Letter M : 584' Feet From The South Line and 411' Feet From The West Line Section 35 Township 21S Range 24E NMPM Eddy County							
10. Date Spudded 8/6/03		9. Date T.D. Reached 8/22/03		10. Date Compl. (Ready to Prod.) 9/14/03		11. Elevations (DF& RKB, RT, GR, etc.) 3860' GR	
15. Total Depth 8504'		16. Plug Back T.D. 8412'		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools x Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7834' - 7860'						20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run PEX HRLA HNGS FMI GR CBL						21. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
Existing 13 3/8"		48#		367'		17 1/2"	
Existing 9 5/8"		32#		2469'		12 1/4"	
7"		23#		8504'		8 3/4"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SCREEN	
26. Perforation record (interval, size, and number) 7834' - 7860'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7834' - 7860'			
				6200 gal 20% NeFe			
28. PRODUCTION							
Date First Production 9/25/03		Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod. or Shut-in) producing	
Date of Test 10/18/03		Hours Tested 24		Choke Size		Prod'n For Test Period	
Flow Tubing Press. 620		Casing Pressure 120		Calculated 24-Hour Rate		Oil - Bbl. 553	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Joe Huber	
30. List Attachments logs & direction survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Karen Cottom</u> Printed Name Karen Cottom Title Operations Technician Date 10/31/03							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newlydrilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C)

[illegible]

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Devon Energy
Right Hand Canyon "35" FEE Com. #1
Indian Basin (Upper Penn.) Assoc.
Eddy County, New Mexico

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NOV - 9 2003

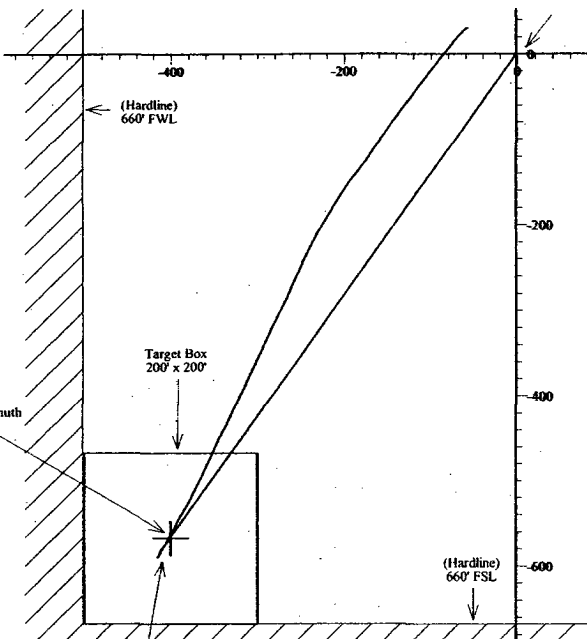
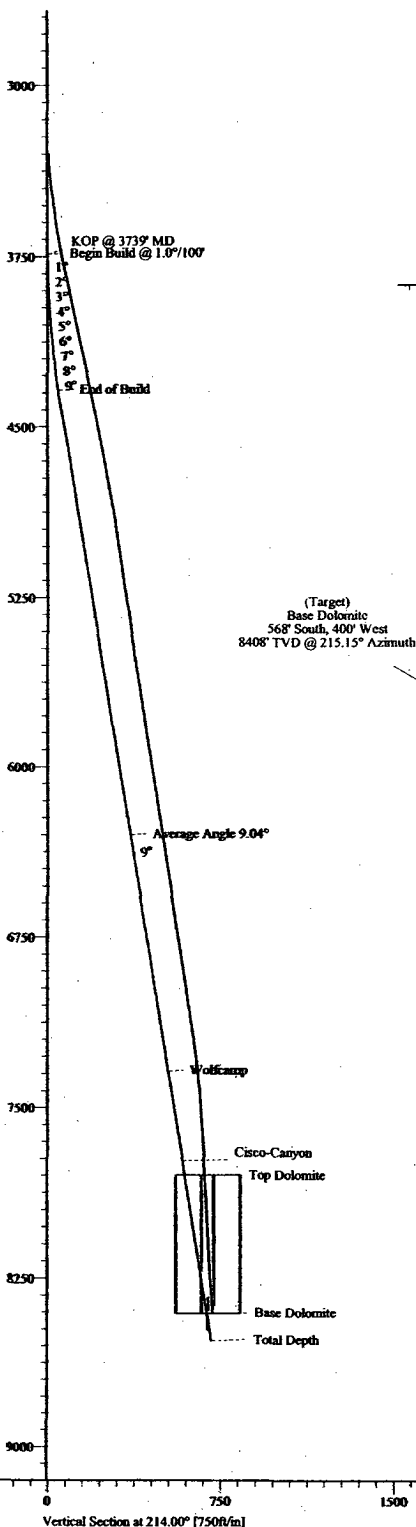
OCD-ARTESIA

Declination 9.103°
 Dip Angle 60.421°
 Field Strength 49558nT

SECTION DETAILS

c	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
	3739.00	0.00	215.15	3739.00	0.00	0.00	0.00	0.00	0.00	
	4341.59	9.04	215.15	4339.09	-38.78	-27.31	1.50	215.15	47.42	
	8461.66	9.04	215.15	8408.00	-568.00	-400.00	0.00	0.00	694.57	Base Dolomite
	8583.17	9.04	215.15	8528.00	-583.61	-410.99	0.00	0.00	713.66	

devon



PBHL
 583.61' South, 410.99' West
 8608.16' MD, 8528' TVD
 @ 215.15° Azimuth
 713.80' Displacement

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Base Dolomite	8408.00	-568.00	-400.00	Rectangle (200x200)



QUANTUM
 DRILLING MOTORS

Plan: Plan #1 (Well #1/I)

Created By: Jeff Shoop Date: 9/2/2003
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

Daily Reports

Slide/Rotate
 Reports

BHA Summary
 for Job

Utilization

Quantum Drilling Motors

Survey Report

Company: Devon Energy
Field: Indian Basin
Site: Right Hand Canyon "35" Fee Com. #1
Well: Well #1
Wellpath: 1

Date: 9/2/2003 **Time:** 16:05:02 **Page:** 2
Co-ordinate(NE) Reference: Site: Right Hand Canyon "35" Fee Com. #1
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: User (0.00N,0.00E,214.00Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5568.00	8.60	204.00	5533.90	-283.19	-263.66	382.21	1.06	1.06	0.32	MWD
5694.00	8.50	207.90	5658.50	-300.03	-271.85	400.75	0.47	-0.08	3.10	MWD
5788.00	8.80	207.10	5751.43	-312.57	-278.38	414.80	0.34	0.32	-0.85	MWD
5883.00	8.80	203.80	5845.31	-325.69	-284.62	429.16	0.53	0.00	-3.47	MWD
5977.00	8.90	205.10	5938.19	-338.85	-290.61	443.42	0.24	0.11	1.38	MWD
6071.00	8.60	204.70	6031.10	-351.82	-296.63	457.54	0.33	-0.32	-0.43	MWD
6165.00	9.30	204.80	6123.95	-365.10	-302.75	471.98	0.74	0.74	0.11	MWD
6289.00	9.20	203.80	6246.34	-383.26	-310.95	491.62	0.15	-0.08	-0.81	MWD
6382.00	7.70	205.20	6338.33	-395.70	-316.61	505.10	1.63	-1.61	1.51	MWD
6477.00	8.60	204.40	6432.37	-407.93	-322.25	518.39	0.95	0.95	-0.84	MWD
6572.00	8.70	204.80	6526.29	-420.92	-328.20	532.49	0.12	0.11	0.42	MWD
6667.00	9.00	206.00	6620.16	-434.12	-334.47	546.94	0.37	0.32	1.26	MWD
6761.00	9.00	208.10	6713.00	-447.22	-341.16	561.53	0.35	0.00	2.23	MWD
6855.00	8.30	202.30	6805.93	-459.98	-347.20	575.49	1.19	-0.74	-6.17	MWD
6950.00	9.00	205.00	6899.85	-473.06	-352.94	589.54	0.85	0.74	2.84	MWD
7045.00	9.00	205.00	6993.68	-486.53	-359.22	604.22	0.00	0.00	0.00	MWD
7140.00	8.70	204.70	7087.55	-499.79	-365.36	618.65	0.32	-0.32	-0.32	MWD
7234.00	7.80	207.70	7180.58	-511.90	-371.30	632.01	1.06	-0.96	3.19	MWD
7328.00	7.80	205.30	7273.71	-523.31	-376.99	644.65	0.35	0.00	-2.55	MWD
7422.00	5.40	211.60	7367.08	-532.85	-382.03	655.38	2.66	-2.55	6.70	MWD
7549.00	4.10	211.60	7493.64	-541.80	-387.54	665.89	1.02	-1.02	0.00	MWD
7675.00	4.10	203.90	7619.32	-549.76	-391.73	674.82	0.44	0.00	-6.11	MWD
7831.00	2.80	208.30	7775.03	-558.21	-395.79	684.10	0.85	-0.83	2.82	MWD
7988.00	2.80	209.60	7931.85	-564.92	-399.51	691.74	0.04	0.00	0.83	MWD
8144.00	3.00	206.80	8087.65	-571.88	-403.23	699.59	0.16	0.13	-1.79	MWD
8304.00	4.00	215.30	8247.35	-580.17	-408.34	709.33	0.70	0.62	5.31	MWD
8462.00	4.60	198.80	8404.91	-590.67	-413.57	720.95	0.87	0.38	-10.44	MWD

Quantum Drilling Motors

Survey Report

Company: Devon Energy Field: Indian Basin Site: Right Hand Canyon "35" Fee Com. #1 Well: Well #1 Wellpath: 1	Date: 9/2/2003 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:	Time: 16:05:02 Site: Right Hand Canyon "35" Fee Com. #1 SITE: 0.0 User: (0.00N,0.00E,214.00Azi) Minimum Curvature	Page: 1 Db: Sybase
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Field: Indian Basin Eddy County, New Mexico USA Map System: US State Plane Coordinate System 1927 Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level	Map Zone: New Mexico, Eastern Zone Coordinate System: Site Centre Geomagnetic Model: igrf2000
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Site: Right Hand Canyon "35" Fee Com. #1

Site Position: From: Lease Line Position Uncertainty: Ground Level:	Northing: Easting: 0.00 ft 0.00 ft	Latitude: Longitude: North Reference: Grid Convergence:	True 0.00 deg
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Well: Well #1 Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft	Slot Name: Northing: 0.00 ft Easting: 0.00 ft	Latitude: 30 59 24.512 N Longitude: 105 55 44.137 W
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Wellpath: 1 Current Datum: SITE Magnetic Data: 8/4/2003 Field Strength: 49558 nT Vertical Section: Depth From (TVD) ft 0.00	Height: 0.00 ft +N/-S ft 0.00	Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 9.10 deg Mag Dip Angle: 60.42 deg +E/-W ft Direction deg 214.00
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Survey: Survey #1 Company: Quantum Drilling Motors Tool: MWD,	Start Date: 8/18/2003 Engineer: Jeff Shoop Tied-to: User Defined
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Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3300.00	1.91	268.94	3299.14	30.16	-55.95	6.28	0.00	0.00	0.00	MWD
3390.00	4.60	228.70	3389.00	27.75	-60.16	10.64	3.75	2.99	-44.71	MWD
3454.00	7.20	223.20	3452.65	23.13	-64.84	17.08	4.15	4.06	-8.59	MWD
3548.00	8.30	218.30	3545.79	13.51	-73.07	29.66	1.36	1.17	-5.21	MWD
3641.00	9.50	218.70	3637.67	2.25	-82.03	44.00	1.29	1.29	0.43	MWD
3736.00	10.20	217.60	3731.27	-10.53	-92.07	60.21	0.76	0.74	-1.16	MWD
3830.00	11.60	216.80	3823.57	-24.69	-102.81	77.96	1.50	1.49	-0.85	MWD
3924.00	11.30	216.10	3915.70	-39.70	-113.89	96.60	0.35	-0.32	-0.74	MWD
4018.00	12.00	216.00	4007.76	-55.05	-125.06	115.57	0.74	0.74	-0.11	MWD
4113.00	11.40	215.70	4100.79	-70.66	-136.35	134.83	0.63	-0.63	-0.32	MWD
4208.00	12.50	215.00	4193.73	-86.71	-147.72	154.49	1.17	1.16	-0.74	MWD
4333.00	12.10	213.00	4315.86	-108.78	-162.62	181.11	0.47	-0.32	-1.60	MWD
4439.00	11.60	215.20	4419.60	-126.80	-174.81	202.88	0.64	-0.47	2.08	MWD
4534.00	10.50	218.60	4512.84	-141.37	-185.72	221.06	1.35	-1.16	3.58	MWD
4629.00	10.50	213.80	4606.25	-155.33	-195.94	238.34	0.92	0.00	-5.05	MWD
4721.00	10.10	212.60	4696.77	-169.09	-204.95	254.79	0.49	-0.43	-1.30	MWD
4815.00	10.10	209.50	4789.31	-183.21	-213.44	271.24	0.58	0.00	-3.30	MWD
4910.00	9.10	212.70	4882.98	-196.78	-221.61	287.06	1.19	-1.05	3.37	MWD
5005.00	8.50	208.00	4976.86	-209.30	-228.96	301.55	0.99	-0.63	-4.95	MWD
5098.00	8.00	209.40	5068.90	-221.01	-235.36	314.84	0.58	-0.54	1.51	MWD
5190.00	8.40	205.50	5159.96	-232.65	-241.40	327.87	0.74	0.43	-4.24	MWD
5283.00	8.50	203.40	5251.95	-245.09	-247.05	341.34	0.35	0.11	-2.26	MWD
5379.00	9.00	203.30	5346.84	-258.50	-252.84	355.69	0.52	0.52	-0.10	MWD
5474.00	7.60	203.70	5440.84	-271.08	-258.31	369.18	1.47	-1.47	0.42	MWD