

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0405444

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION CO. LP
Contact: KAREN COTTOM
E-Mail: karen.cottom@dnv.com

8. Lease Name and Well No.
TODD 15 G FEDERAL 7

3. Address 20 NORTH BROADWAY
OKLAHOMA CITY, OK 73102-8260

3a. Phone No. (include area code)
Ph: 405.228.7512

9. API Well No.
30-015-32659

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNE 1980FNL 1980FEL

At top prod interval reported below SWNE 1980FNL 1980FEL

At total depth SWNE 1980FNL 1980FEL

10. Field and Pool, or Exploratory
INGLE WELLS DELAWARE

11. Sec., T., R., M., or Block and Survey
or Area Sec 15 T23S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
09/15/2003

15. Date T.D. Reached
09/29/2003

16. Date Completed
☐ D & A ☒ Ready to Prod.
10/16/2003

17. Elevations (DF, KB, RT, GL)*
3450 GL

18. Total Depth: MD
TVD 8375

19. Plug Back T.D.: MD
TVD 8327

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CNL CDL AIT CBL CMR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	854		860		0	
11.000	8.625 J55	32.0	0	4310		1200		0	
7.875	5.500 J55	15.5	0	8375		870		3090	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8200							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6968	8170	8158 TO 8170		24	PRODUCING
B)			6968 TO 6980		24	PRODUCING
C)			7514 TO 7524		20	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6968 TO 6980	ACIDIZED W/1000 GAL 7.5% PENTOL ACID & FRAC'D W/29,000# @ 15 BPM W/16/30 OTTAWA SD
7514 TO 7524	ACIDIZED W/1000 GAL 7.5% PENTOL ACID & FRAC'D W/28,000# 16/30
8158 TO 8170	FRAC'D W/120,000# 16/30 OTTAWA & RC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/2003	10/30/2003	24	→	104.0	90.0	239.0	39.5	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	0.0	→	104	90	239	865	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24769 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON	6919	8258		RUSTLER SALADO BASE SALADO DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	653 980 4143 4386 5294 6919 8258

32. Additional remarks (include plugging procedure):

Original Spud notice sent on wrong API number.

9/15/03 Spud 17 " hole

9/17/03 Ran 19jts 13 3/8", 54.5#, J55 ST&C csg set @ 854' cmt'd lead w/610 sx Class C & tail w/250 sx Class C circ 63 sx to pit WOC 24hrs

9/22/03 Td'd 11" hole

9/23/03 Ran 95jts 8 5/8", 32#, J55 LT&C csg set @ 4310' cmt'd lead w/900 sx Class C tail w/300 sx Class C circ 120 sx to pit, WOC 26 hrs

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #24769 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad

Name (please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 11/06/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #24769 that would not fit on the form

32. Additional remarks, continued

9/29/03 Td'd 7 7/8" hole @ 8375'
9/30/03 circ & cond hole for logs
10/2/03 Ran 185 jts 5 ", 15.5# & 17#, J55 LT&C set @ 8375', cmt'd lead w/450sx Class C & tail w/420 sx Class C, released rig

Completion Information

10/4/03 - Log from TD to 6000' TOC @ 100', perf 8158' - 8170' 2 SPF, frac'd w/120,000#
16/30 Ottawa rc
10/8/03 - PBD @ 8327', perf'd 6968' - 80', 7514' - 7524' 2 SPF set RBP @ 7892 set pkr @ 7420, acidized 7514' - 7524' w/1000 gal 7.5% Pentol acid
10/10/03 - Reset RBP @ 7200' reset pkr @ 6854' acidized zone w/1000 gal 7.5% Pentol acid
10/14/03 - Frac'd zone down tbg w/29,000# @ 15 BPM w/ 16/30 Ottawa sd, POOH w/RBP
10/15/03 - RIH w/tbg set @ 8200'
10/16/03 - RIH w/rod & pump, hung well on.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 02, 2003

Devon Energy Production Co. LP

RE: Todd 15 G Federal #7

20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

Sec. 15, T-23-S, R-31-E
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well:

140' - 1/2°	1871' - 1 3/4°	5641' - 1/2°
286' - 1/2°	2310' - 1 1/4°	6116' - 3/4°
440' - 3/4°	2780' - 3/4°	6558' - 3/4°
557' - 1 1/2°	3251' - 1°	7033' - 3/4°
671' - 2°	3723' - 1°	7472' - 1 1/4°
750' - 1 1/4°	4174' - 2 1/4°	7936' - 2°
824' - 1 3/4°	4291' - 1 1/4°	8245' - 2°
932' - 1 1/2°	4756' - 3/4°	8349' - 1 3/4°
1401' - 1°	5199' - 1/4°	

Sincerely,

Jerry W. Wilbanks
President

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STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 2nd day of October, 2003 by Jerry W. Wilbanks.
MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC