

District I
PO Bbx 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

5 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code NW
⁴ API Number 30-015-32715	⁵ Pool Name CEDAR CANYON; MORROW	⁴ Pool Code 74480
⁷ Property Code 30683	⁸ Property Name H B 2 STATE	⁶ Well Number 3

II. ¹⁰ Surface Location

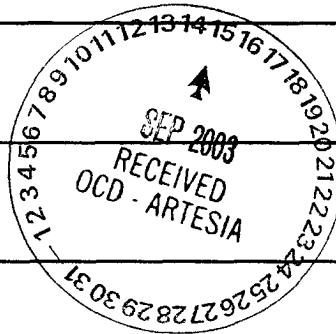
UI or lot no. M	Section 2	Township 24S	Range 29E	Lot.Idn	Feet from the 660	North/South Line SOUTH	Feet from the 660	East/West Line WEST	County EDDY
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 7/24/2003	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 036785	¹⁹ Transporter Name and Address DUKE P O BOX 50020 MIDLAND, TX 79710-0020	²⁰ POD 2836557	²¹ O/G G	²² POD ULSTR Location and Description Unit M, Sec 2 T24S R29E



IV. Produced Water

²³ POD 2836557	²⁴ POD ULSTR Location and Description Unit M, Sec 2 T24S R29E
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V. Well Completion Data

²⁵ Spud Date 4/18/2003	²⁶ Ready Date 7/24/2003	²⁷ TD 14,083'	²⁸ PBSD 13996	²⁹ Perforations 13,124'-31',13,445'-560'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 540'	³⁴ Sacks Cement 500SX		
12 1/4"	9 5/8"	3073'	1300SX		
8 3/4"	7"	10,400'	770SX		
6 1/8"	4 1/2" LINER	10,068' - 14,083'	520SX		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 7/24/2003	³⁷ Test Date 7/27/2003	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 150	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size	⁴² Oil 0	⁴³ Water 11	⁴⁴ Gas 240	⁴⁵ AOF	⁴⁶ Test Method FLOW

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Karen Cottom</i> Printed Name: Karen Cottom Title: Engineering Tech Date: 8/12/2003 Phone: (405) 228-7512		OIL CONSERVATION DIVISION <i>Jim M. [Signature]</i> District Supervisor Approved by: Title: Approval Date: SEP 16 2003
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⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date