

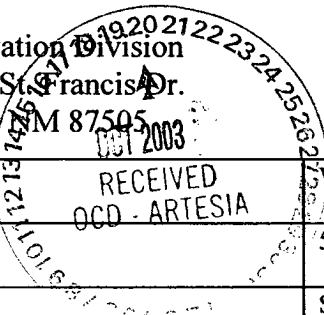
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-32943

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. V0440

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

7. Lease Name or Unit Agreement Name
H B 2 State

2. Name of Operator **Devon Energy Production Company, L.P.**

Well No. **5**

3. Address of Operator **20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512**

8. Pool name or Wildcat
Cedar Canyon; Bone Spring

4. Well Location

Unit Letter **K**: **1980** Feet From The **South** Line and **1980** Feet From The **West** Line
Section **2** Township **24S** Range **29E** NMPM **Eddy** County

10. Date Spudded **8/13/03** 9. Date T.D. Reached **9/14/03** 10. Date Compl. (Ready to Prod.) **9/26/03** 11. Elevations (DF& RKB, RT, GR, etc.) **3067' GR** 12. Elev. Casinghead

15. Total Depth **8400'** 16. Plug Back T.D. **8335'** 17. If Multiple Compl. How Many Zones? **no** 18. Intervals Drilled By **x** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion- Top, Bottom, Name
8106' - 8127' Bone Spring 20. Was Directional Survey Made **no**

21. Type Electric and Other Logs Run
GR/CBL/CCL-LOG, CNL, AIT CMR

21. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	595'	17 1/2"	87SSX SURF	
8 5/8"	32#	3100'	11"	930SX, CIRC 65SX	
5 1/2"	15.5# & 17#	8400'	7 7/8"	1150SX toc 2250'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8067'	8067'

26. Perforation record (interval, size, and number)
8106' - 8127' (2SPF 42 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8106' - 8127' 52,500 gal Spectra Frac & 150,000# 16/30 Sd

28. PRODUCTION

Date First Production 9/26/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) producing		
Date of Test 9/29/03	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil – Bbl 55	Gas – MCF 679	Water - Bbl. 130	Gas - Oil Ratio 12,345
Flow Tubing Press. 380	Casing Pressure 5	Calculated 24- Hour Rate	Oil - Bbl. 55	Gas – MCF 679	Water - Bbl. 130	Oil Gravity - API - (Corr.) 44	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**

Test Witnessed By
TRACY KIDD

30. List Attachments **LOGS, DEVIATION SURVEY**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Karen Cottom*
Printed Name **Karen Cottom** Title **Operations Technician** Date **10/15/03**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newlydrilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

[illegible]

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

September 15, 2003

Devon Energy Production Company LP
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Hashbrown 2 St #5
Sec. 2, T-24-S, R-29-E
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well:

158' - 1/4°	2990' - 4°	6344' - 1 1/4°
595' - 1 1/4°	2997' - 4°	6695' - 1 1/4°
708' - 1°	3100' - 2 1/2°	7176' - 1°
1175' - 1 1/2°	3381' - 2°	7623' - 2 1/2°
1462' - 2 1/2°	3860' - 1 1/2°	7750' - 1 3/4°
1588' - 2 1/2°	4210' - 3/4°	8196' - 1 3/4°
1684' - 2 1/2°	4657' - 1/2°	8357' - 2 1/4°
1843' - 2°	5134' - 3/4°	
2131' - 1°	5612' - 1°	
2577' - 1 1/2°	6089' - 1 1/4°	

Sincerely,


Jerry W. Wilbanks
President

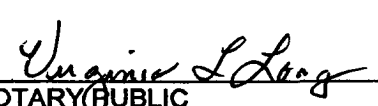


STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 15th day of September, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007


NOTARY PUBLIC