District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azte	c, NM 87410		_			on Divisio					11	5 Copies		
District IV	·	•					Francis D	r.				,	·		
1220 S. St. France	cis Dr., Sai					•	M 87505						AMENDED REPORT		
	<u>I.</u>		EST FO	R ALL	<u>.ow</u>	ABLE.	<u>AND AU</u>	THO.				<u> FRANS</u>	PORT		
Operator n Yates Petrol									² OGRID Number						
105 South Fourth Street							³ Reason for Fi					025575 ling Code/ Effective Date			
Artesia, NM	88210		_									Gas Connect - 11/21/03			
	⁴ API Number			⁵ Pool Name							⁶ Pool Code				
						lope Abo				82730					
						rty Name BCT State				⁹ Well Number					
	W / /				1;	acdod BC	1 State						I		
II. Su	rface L	Township	Range	Lot.Idn	Foot	from the	North/Sout	th I ine	Feet f	rom the	Fact	West line	County		
M 36		8S	25E	Louin	1	824	South		688		West		Chaves		
11 Ro	ttom H	ole Locatio	\		<u>. </u>				l.,	L					
UL or lot no.		Township	Range	Lot Idn	Feet	from the	North/Sou	th line	Feet f	rom the	East	West line	County		
12 Lse Code	13 Produ	icing Method	14 Gas Co	onnection	15 (-120 Perr	nit Number	16 (Effective I	Date.	17 C-1	129 Expiration Date		
S		Code	D:	ate		-1291011	mi i tumbei	`	J-147 E	iicciive i	Jacc		as expiration bate		
	L	F		1/03	J							<u>. </u>			
		s Transpor			— т	20 -	T	21.0	, <u> </u>		22 5	OD HIL CT	TD I4:		
18 Transpor		¹⁹ Transporter Name and Address				P	D POD 21 O.		G		POD ULSTR Location and Description				
147831						107/	651 G		, II.		Init BA	nit M of Section 36-T8S-R25E			
147031			th Fourth		ą	1826	552	G		•	JHIL IVI	or Section	1 30-1 63-R23E		
		Artes	ia, NM 8	8210		150									
015694		Navajo Refining Company				472/	6551 °		,	ι	J nit M	nit M of Section 36-T8S-R25E			
0.3057		P. O. Box 159					677 L				Can we de Section 50 105 Alexa				
		Artes	ia, NM 8	8210											
_					ļ										
					ŀ								RECEIVED		
, 13 ° *													NOV 2 5 7003		
IV. Proc	duread V	K/otom													
	uuccu v														
23 POD		24 POI) ULSTR	Location	and I	Descriptio		041	27 TO	nase		(OCD-ARTESIA		
²³ POD 283	655	2 ⁴ POI		Location	and I	Descriptio	n Unit M of	Section	36-T85	S-R25E					
²³ POD 283 V. Well	65 5 Compl	24 POI etion Data		Location			Unit M of				ione		OCD-ARTESIA		
²³ POD 283	65 5 Compl	2 ⁴ POI	Date	Location	27 TD	-		ГD	29	S-R25E Perforat 3916'-43					
V. Well 25 Spud D RE 7/17/0	65 5 Compleate 03	24 POI etion Data 26 Ready	Date 3		²⁷ TD 6200)	28 PB7 4810	ΓD '	29	Perforat			OCD-ARTESIA 30 DHC, MC		
V. Well 25 Spud D: RE 7/17/0	Compleate 03 ole Size	24 POI etion Data 26 Ready	Date 3	g & Tubi	²⁷ TD 6200)	28 PB7 4810	ΓD)' Depth S	29	Perforat		34 Sac	OCD-ARTESIA 30 DHC, MC eks Cement		
V. Well 25 Spud D: RE 7/17/0	65 5 Compleate 03	24 POI etion Data 26 Ready	Date 3		²⁷ TD 6200)	28 PB7 4810	ΓD '	29	Perforat		34 Sac	OCD-ARTESIA 30 DHC, MC		
23 POD 283 V. Well 25 Spud D RE 7/17/0	Complete 13 ole Size	24 POI etion Data 26 Ready	Date 3	g & Tubi 8-5/8"	²⁷ TD 6200)	28 PB7 4810	FD Pepth S 917'	29	Perforat	06'	³⁴ Sac 550 sa	OCD-ARTESIA 30 DHC, MC eks Cement a – In Place		
23 POD 283 V. Well 25 Spud D RE 7/17/0	Compleate 03 ole Size	24 POI etion Data 26 Ready	Date 3	g & Tubi	²⁷ TD 6200)	28 PB7 4810	ΓD)' Depth S	29	Perforat	06'	³⁴ Sac 550 sa	OCD-ARTESIA 30 DHC, MC eks Cement		
23 POD 283 V. Well 25 Spud D RE 7/17/0	Complete 13 ole Size	24 POI etion Data 26 Ready	Date 3	g & Tubir 8-5/8" 5-1/2"	²⁷ TD 6200)	28 PB7 4810	FD '' Depth S 917' 6200'	29	Perforat	06'	³⁴ Sac 550 sa	OCD-ARTESIA 30 DHC, MC eks Cement a – In Place		
23 POD 283 V. Well 25 Spud D RE 7/17/0	Complete 13 ole Size	24 POI etion Data 26 Ready	Date 3	g & Tubi 8-5/8"	²⁷ TD 6200)	28 PB7 4810	FD Pepth S 917'	29	Perforat	06'	³⁴ Sac 550 sa	OCD-ARTESIA 30 DHC, MC eks Cement a – In Place		
23 POD 283 V. Well 25 Spud D RE 7/17/0	Complete 13 ole Size	24 POI etion Data 26 Ready	Date 3	g & Tubir 8-5/8" 5-1/2"	²⁷ TD 6200)	28 PB7 4810	FD '' Depth S 917' 6200'	29	Perforat	06'	³⁴ Sac 550 sa	OCD-ARTESIA 30 DHC, MC eks Cement a – In Place		
23 POD 283 V. Well 25 Spud D RE 7/17/0	Complete 13 ole Size	24 POI etion Data 26 Ready	Date 3	g & Tubir 8-5/8" 5-1/2"	²⁷ TD 6200)	28 PB7 4810	FD '' Depth S 917' 6200'	29	Perforat	06'	³⁴ Sac 550 sa	OCD-ARTESIA 30 DHC, MC eks Cement a – In Place		
23 POD 283 V. Well 25 Spud D RE 7/17/0	Complete 13 ole Size	24 POI etion Data 26 Ready	Date 3	g & Tubir 8-5/8" 5-1/2"	²⁷ TD 6200)	28 PB7 4810	FD '' Depth S 917' 6200'	29	Perforat	06'	³⁴ Sac 550 sa	OCD-ARTESIA 30 DHC, MC eks Cement a – In Place		
23 POD 283 V. Well 25 Spud D: RE 7/17/6 31 H 12	Compleate 13 ole Size 2-1/4"	etion Data 26 Ready 9/4/0	Date 3	g & Tubir 8-5/8" 5-1/2"	²⁷ TD 6200)	28 PB7 4810	FD '' Depth S 917' 6200'	29	Perforat	06'	³⁴ Sac 550 sa	OCD-ARTESIA 30 DHC, MC eks Cement a – In Place		
V. Well 25 Spud D: RE 7/17/6 31 H 12 VI. Wel	Compleate 03 ole Size 2-1/4" -7/8"	etion Data 26 Ready 9/4/0	Date 3 32 Casing	g & Tubin 8-5/8" 5-1/2" 2-7/8"	²⁷ TD 6200 ng Siz	e	Unit M of 28 PB7 4810 33 I	Depth S 917' 6200' 3850'	et	Perforat 3916'-43	06'	³⁴ Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC eks Cement c – In Place OC 3200' CBL)		
23 POD 283 V. Well 25 Spud D: RE 7/17/6 31 H 12	Compleate 03 ole Size 2-1/4" -7/8"	etion Data 26 Ready 9/4/0	Date 3 32 Casing	g & Tubin 8-5/8" 5-1/2" 2-7/8"	²⁷ TD 6200	Date	Unit M of 28 PB7 4810 33 I	FD '' Depth S 917' 6200'	et	Perforat 3916'-43'	06'	34 Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC eks Cement a – In Place		
VI. Well VI. Well VI. Well VI. Well VI. Well VI. Well	Complete D3 ole Size 2-1/4" -7/8" I Test D	24 POI 26 Ready 9/4/0 Data 36 Gas Delive 11/21/	Date 3 32 Casing	g & Tubin 8-5/8" 5-1/2" 2-7/8"	²⁷ TD 6200 ng Siz Test E 9/4/03	Date 3	Unit M of 28 PB7 4810 33 I	Depth S 917' 6200' 3850'	et	³⁹ Th	og. Pre	34 Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC eks Cement (a – In Place OC 3200' CBL) 40 Csg. Pressure Packer		
V. Well 25 Spud D RE 7/17/6 31 H 12 7. VI. Wel 41 Choke S	Complete D3 ole Size 2-1/4" -7/8"	24 POI 26 Ready 9/4/0 27 Ready 9/4/0 28 Ready 9/4/0 11/21/ 42 Oi	Date 3 32 Casing	g & Tubin 8-5/8" 5-1/2" 2-7/8"	²⁷ TD 6200'ng Siz Test E 9/4/03	Date 3	28 PB7 4810 33 I	Poepth S 917' 6200' 3850' st Lengt 4 hrs	et	³⁹ Th	og. Pre	34 Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC 2ks Cement (– In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method		
V. Well 25 Spud D RE 7/17/6 31 H 12 7. VI. Wel 35 Date New 41 Choke S 3/8"	Complete Disconnection of the Comple	24 POI 26 Ready 9/4/0 27 POI 26 Ready 9/4/0 28 POI 27 POI 28 POI 29 POI 20 PO	Date 3 32 Casing	g & Tubin 8-5/8" 5-1/2" 2-7/8"	²⁷ TD 6200'ng Siz Test E 9/4/03	Date 3	28 PB7 4810 33 I	Depth S 917' 6200' 3850'	et	³⁹ Th	og. Pre	34 Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC eks Cement (a – In Place OC 3200' CBL) 40 Csg. Pressure Packer		
V. Well 25 Spud D RE 7/17/0 31 H 12 7. VI. Wel 41 Choke S 3/8"	Complete D3 ole Size 2-1/4" -7/8" I Test D oli Coll	etion Data 26 Ready 9/4/0 27 POI 28 Ready 9/4/0 28 Ready 9/4/0 11/21/ 42 Oi 0 he rules of th	Date 3 32 Casing ery Date 03 1	g & Tubin 8-5/8" 5-1/2" 2-7/8"	27 TD 6200'ng Siz Test E 9/4/03' Wat 0	Date 3 er on have	28 PB7 4810 33 I	917' 6200' 3850' st Lengt 4 hrs	et th	Perforat 3916'-43'	og. Pre 600 ps	34 Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC 2ks Cement (- In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test		
V. Well 25 Spud D RE 7/17/0 31 H 12 7. VI. Wel 41 Choke S 3/8" 47 I hereby cerbeen complied	Complete Discontinuous	etion Data 26 Ready 9/4/0 9/4/0 Data 36 Gas Delive 11/21/ 42 Oi 0 the rules of the dight of the the info	Date 3 32 Casing ery Date 03 I	g & Tubin 8-5/8" 5-1/2" 2-7/8"	27 TD 6200'ng Siz Test E 9/4/03' Wat 0	Date 3 er on have	28 PB7 4810 33 I	Depth S 917' 6200' 3850' st Lengt 4 hrs	et OIL C	Perforat 3916'-43'	og. Pre 600 ps	34 Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC 2ks Cement (c - In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test		
V. Well 25 Spud D RE 7/17/0 31 H 12 7. VI. Wel 41 Choke S 3/8" 47 I hereby cerbeen complied complete to the	Complete Discontinuous	etion Data 26 Ready 9/4/0 9/4/0 Data 36 Gas Delive 11/21/ 42 Oi 0 the rules of the dight of the the info	Date 3 32 Casing ery Date 03 I	g & Tubin 8-5/8" 5-1/2" 2-7/8"	27 TD 6200'ng Siz Test E 9/4/03' Wat 0	Date 3 er on have le and	Unit M of 28 PB7 4810 33 I	917' 6200' 3850' st Lengt 4 hrs 4 Gas 2084	et OIL C	Perforat 3916'-43'	og. Pre 600 ps 45 AOI	34 Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC 2ks Cement (- In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test		
V. Well 25 Spud D RE 7/17/6 31 H 12 7. VI. Wel 35 Date New 41 Choke S 3/8" 47 I hereby cer been complied complete to th Signature:	Complete Distriction of the best of the best of the complete Distriction of the complete Distriction of the best o	etion Data 26 Ready 9/4/0 9/4/0 Data 36 Gas Delive 11/21/ 42 Oi 0 the rules of the dight of the the info	Date 3 32 Casing ery Date 03 I	g & Tubin 8-5/8" 5-1/2" 2-7/8"	27 TD 6200'ng Siz Test E 9/4/03' Wat 0	Date 3 er on have le and	28 PB7 4810 33 I	917' 6200' 3850' st Lengt 4 hrs 4 Gas 2084	et OIL C	Perforat 3916'-43'	og. Pre 600 ps 45 AOI	34 Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC 2ks Cement (c - In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test		
V. Well 25 Spud D RE 7/17/6 31 H 12 7. VI. Wel 41 Choke S 3/8" 47 I hereby cer been complied complete to the Signature: Printed name:	Complete Distriction of the best of the best of the complete Distriction of the complete Distriction of the best o	etion Data 26 Ready 9/4/0 9/4/0 Data 36 Gas Delive 11/21/ 42 Oi 0 the rules of the dight of the the info	Date 3 32 Casing ery Date 03 I	g & Tubin 8-5/8" 5-1/2" 2-7/8"	27 TD 6200'ng Siz Test E 9/4/03' Wat 0	Date 3 er on have se and	Unit M of 28 PB7 4810 33 I	917' 6200' 3850' st Lengt 4 hrs 4 Gas 2084	et OIL C	Perforat 3916'-43'	og. Pre 600 ps 45 AOI	34 Sac 550 sx 625 sx (TO	OCD-ARTESIA 30 DHC, MC 2ks Cement (c - In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test		
V. Well 25 Spud D RE 7/17/6 31 H 12 7. VI. Wel 41 Choke S 3/8" 47 I hereby cer been complied complete to th Signature: Printed name: Tina Huerta	Complete Distriction of the best of the best of the complete Distriction of the complete Distriction of the best o	etion Data 26 Ready 9/4/0 9/4/0 Data 36 Gas Delive 11/21/ 42 Oi 0 the rules of the dight of the the info	Date 3 32 Casing ery Date 03 I	g & Tubin 8-5/8" 5-1/2" 2-7/8"	27 TD 6200'ng Siz Test E 9/4/03' Wat 0	Date 3 er on have a and	Unit M of 28 PB7 4810 33 J 38 Tes 2 Approved by Title:	917' 6200' 3850' st Lengt 4 hrs 4 Gas 2084	et OIL C	Perforat 3916'-43'	og. Pre 600 ps 45 AOI	ssure i F N DIVISION RVISOR	OCD-ARTESIA 30 DHC, MC 2ks Cement (4 - In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON		
V. Well 25 Spud D RE 7/17/6 31 H 12 7. VI. Wel 41 Choke S 3/8" 47 I hereby cer been complied complete to the Signature: Printed name:	Complete 133 ole Size 2-1/4" -7/8" I Test I oil cize tify that the dest of the circle best of the circle be	Policetion Data 26 Ready 9/4/0 9/4/0 Data 36 Gas Delive 11/21/ 42 Oi 0 the rules of the oil of the the inform of the oil	Date 3 32 Casing ery Date 03 I e Oil Consumation geand beli	g & Tubin 8-5/8" 5-1/2" 2-7/8"	27 TD 6200'ng Siz Test E 9/4/03' Wat 0	Date 3 er on have a and	Unit M of 28 PB7 4810 33 J 38 Tes 2 Approved by	917' 6200' 3850' st Lengt 4 hrs 4 Gas 2084	et OIL C	Perforat 3916'-43'	og. Pre 600 ps 45 AOI	ssure i F N DIVISION RVISOR	OCD-ARTESIA 30 DHC, MC 2ks Cement (c - In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test		
V. Well 25 Spud D RE 7/17/6 31 H 12 7/ VI. Wel 35 Date New 41 Choke S 3/8" 47 I hereby cerbeen complied complete to the Signature: Printed name: Tina Huerta Title: Regulatory C E-mail Address	Complete Disconnection of the complete	Policetion Data 26 Ready 9/4/0 9/4/0 Data 36 Gas Delive 11/21/ 42 Oi 0 the rules of the oil of the the inform of the oil	Date 3 32 Casing ery Date 03 I e Oil Consumation geand beli	g & Tubin 8-5/8" 5-1/2" 2-7/8"	27 TD 6200'ng Siz Test E 9/4/03' Wat 0	Date 3 er on have a and	Unit M of 28 PB7 4810 33 J 38 Tes 2 Approved by Title:	917' 6200' 3850' st Lengt 4 hrs 4 Gas 2084	et OIL C	Perforat 3916'-43'	og. Pre 600 ps 45 AOI	ssure i F N DIVISION RVISOR	OCD-ARTESIA 30 DHC, MC 2ks Cement (4 - In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON		
V. Well 25 Spud D RE 7/17/6 31 H 12 7. VI. Well 41 Choke S 3/8" 47 I hereby cerbeen complied complete to the Signature: Printed name: Tina Huerta Title: Regulatory (Complete Disconnection of the complete	Police Supervis	Date 3 32 Casing ery Date 03 I e Oil Consumation geand beli	g & Tubin 8-5/8" 5-1/2" 2-7/8"	Test E 9/4/03 Division e is true	Date 3 er on have a and	Unit M of 28 PB7 4810 33 J 38 Tes 2 Approved by Title:	917' 6200' 3850' st Lengt 4 hrs 4 Gas 2084	et OIL C	Perforat 3916'-43'	og. Pre 600 ps 45 AOI	ssure i F N DIVISION RVISOR	OCD-ARTESIA 30 DHC, MC 2ks Cement (4 - In Place OC 3200' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON		