strict I
25 N. French Dr., Hobbs, NM 88240
istrict II
301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources
Oil Conservation Division

MAR 19 2009

Revis

<u>District III</u> 1000 Rio Brazos R <u>District IV</u> 1220 S. St Francis						220 Sot	uth St.	. Francis D M 87505			Submit to Appropriate District Office 5 Copies AMENDED REPORT				
		I. F	REOU	IEST I	FOR AT	LLOV	VARI.	E AND A	UTHO	ORIZ.	ATION	TOT	∟ RANS'		JI OKT
¹ Operator na	me and A	Address			ORZ	ULC	AUL	LE AND AUTHORIZATIO 2 OGRID Nu					IV.)1 ()i(i	
Cimarex En								162683				iling Code/ Effective Date			
5215 N. O'(Irving, TX 7		Bivd.,	Ste. 15	300				³ Reason for Filing Code/ Effective Date NW / 11-25-08							
⁴ API Number		5	5 Pool Na	ame				⁶ Pool Code							
30-015-365	543				orieta-Y	eso						967	18		
⁷ Property Co	de			rty Name								_ I	ell Numb	per	
37059 Hydrus 10 Federal II. 10 Surface Location												005			
II. 10 Sur	Section	Towns	ship	Range	Lot.ldn	Feet fr	rom the	e North/South Line Feet from the			rom the	East/V	Vest line	County	
J 10							310		+h		1650			Eddy	
J II Bot	ole Loca		302			10	South		10	1630		East			
UL or lot no. Section					Lot Idn	Idn Feet from the						East/V	Vest line		
12 Lse Code	13 Produci	ucing Method Code		14 Gas Connection Date 15		¹⁵ C-1	129 Perr	mit Number	Number 16		C-129 Effective Da		17 C	-129 Expiration Da	ıte
	I	P 11-26-08												,	
III. Oil a	nd Gas	Transr	oorter:			<u> </u>									
18 Transport			⁹ Transp	porter N			²⁰ POD		²¹ O/G			²² POD ULSTR Location			
OGRID		and Address				-				-		and Description			
21778		Sunoco Inc R&M							0	and the second					
or all the state of the state o			PO Box 2039 Tulsa, OK				焦	第二							
180055		_		Services				G							
		6120 S. Yale Ave. Ste 1100						en e	of Allia Light distributions of the	120 日報					
	A Part		I uis	lsa, OK.			ille statis	2 Min	i i i i i i i i i i i i i i i i i i i	Si yeşi inneri i	1				
N/ Prod															
IV. Produ	icea w		POD U	I STR L	ocation ar	nd Descr	rintion					——			
rub		- 1		s above		nu Desc.	puon								
V. Well C	omple														
²⁵ Spud Dat			eady Da	ite	\Box	²⁷ TD		²⁸ PBTD		²⁹ Perforation		tions		³⁰ DHC, MC	
10 21 00	.	11	44.25.00			TD 6000		ODTO I	-046	116 45		530'-5890'			
10-21-08	ole Size	11.	L-25-08		TD 600			PBTD 5	Depth Set		1530 -30	390	34 Sau	Sacks Cement	
	134"				11¾"	<u>g</u> Sun			455'	·			470 sx		
	-74 		 		1174							470 5X			
1				85/8"				1365′				450 sx			
7				5½"			6000′		···			980 sx			
		2						5632'							
VI. Well	Test Da														
35 Date New				Delivery Date 37 Test 1			te	38 Tes	st Lengt	th	³⁹ Tbg. Pressure		sure	⁴⁰ Csg. Pressu	re
11-26-08			-26-08	3	2-03-08			4 hrs			250		60		
41 Choke Si	1 Choke Size			⁴² Oil ⁴³ Wa				44	4 Gas	45		⁵ AOF		46 Test Metho	od
26/64		14 400					55						Producing		
⁴⁷ I hereby certificomplied with a the best of my king Signature:	nd that the nowledge	e informate and belie	ation giv	Conserva ven above	ition Divisi e is true an	ion have	ete to	Approved by	:	OIL C	CONSERV	ATION)	DIVISIO	Zeon	
Printed name:	Scott Ha	aynes	,				7	Title:							
Title: Regula	tory An	alyst						Approval Date:							
E-mail Address:	: <u>shayr</u>	nes@cir	marex	c.com			-)\C)lat	<u>P</u>	٣	
Date: March 18, 2009 Phone: 469-420-2715								•							