

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 MAY 21 2009 July 17, 2008				
		1. WELL API NO.		30-015-36603						
		2 Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3 State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5 Lease Name or Unit Agreement Name						
				N B Tween State						
				6 Well Number						
				5						
7 Type of Completion.										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator				9 OGRID						
Marbob Energy Corporation				14049						
10. Address of Operator				11 Pool name or Wildcat						
P.O Box 227				Artesia; Glorieta-Yeso (O) ✓						
Artesia, NM 88211-0227										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	25	17S	28E		1550	South	1650	West	Eddy
Bl:										
13. Date Spudded	14 Date T D Reached		15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc)			
2/13/09	2/22/09		2/23/09		4/30/09		3671' GR			
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20. Was Directional Survey Made?		21 Type Electric and Other Logs Run				
5600'		4247'		No		DSN, DLL				
22 Producing Interval(s), of this completion - Top, Bottom, Name										
3832-4144' Yeso										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		377'		12 1/4"		500 sx		0
5 1/2"		17#		5591'		7 7/8"		1600 sx		0
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	4204'				
26 Perforation record (interval, size, and number)					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
5242-5493' (20) – CIBP @ 5206' 4806-5106' (20) – RBP @ 4247' 4302-4655' (20) – RBP @ 4247' 3832-4144' (25)					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					5242-5493'		Acdz w/2000 gal 15% NEFE			
					4806-5106'		Acdz w/3000 gal 15% NEFE; Frac w/204010# 16/30 Premium White sand & 237368 gal fluid			
					4302-4655'		Acdz w/2000 gal 15% NEFE; Frac w/249761# 16/30 Premium White sand & 189279 gal fluid			
					3832-4144'		Acdz w/2500 gal 15% NEFE; Frac w/222186# 16/30 Premium White sand & 160992 gal fluid			
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
5/8/09		Pumping				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
5/13/09	24			27	48	335				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)						30 Test Witnessed By				
Sold						Jonathan Gray				
31 List Attachments										
Logs & Inclination Report										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>			Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>			Date: <u>5/19/09</u>		
E-mail Address: <u>sdavis@marbob.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt 450'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 539'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 718'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 972'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1560'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2272'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3782'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 360'	T. Entrada	
T. Wolfcamp	T. Bowers 1332'	T. Wingate	
T. Penn	T. Lovington 2353'	T. Chinle	
T. Cisco-Canyon	T. Yeso 3815'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

MAR 03 2009

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 2/25/2009

WELL NAME AND NUMBER NB TWEEN STATE #5
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>0.5</u>	<u>190</u>	<u>1.25</u>	<u>3421</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.75</u>	<u>344</u>	<u>1.5</u>	<u>3926</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>525</u>	<u>1.75</u>	<u>4428</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>987</u>	<u>2.25</u>	<u>4906</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>1464</u>	<u>2.75</u>	<u>5096</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.75</u>	<u>1934</u>	<u>1.75</u>	<u>5258</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2</u>	<u>2251</u>	<u>1.75</u>	<u>5321</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.75</u>	<u>2407</u>	<u>3.25</u>	<u>5573</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.75</u>	<u>2628</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>2946</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 26 DAY OF Feb, 2009

MY COMMISSION EXPIRES: 02/01/11

Jessica Bueno



OFFICIAL SEAL
JESSICA BUENO
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires: 02/01/11