Submit 3 Copies To Appropriate District Office		State of New Mexico		Form C-103 June 19, 2008
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Julie 13, 2008 (•)
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-36705 5. Indicate Type of Lea	00
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Leas	se No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS-TO-DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GJ West Coop Unit	Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 278	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701 4. Well Location			GJ;7RVS-QN-GB-Glor	ieta-Yeso 97558
Unit Letter C:	330 feet from the North	ine and 2310	feet from the West 1	line
Section 28	Township 17S Range	29E NM	PM County Ed	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3587 GR			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				RING CASING
TEMPORARILY ABANDON				DA 🗆
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
OTHER:	. п	OTHER: Co	moletion	⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
	ork). SEE RULE 1103. For Multip	le Completions: A	ttach wellbore diagram of	proposed completion
or recompletion. 05/06/09 Perf @ 5100 - 5300, 2 SPF, 48 holes.				
Acidize w/ 3,500 gals 15% HCL acid. Frac w/125,970 gals gel, 147,041# 16/30 Ottawa				
sand, 35,165# 16/30 SiberProp sand.				
Set comp plug @ 5060. Perf @ 4830 - 5030, 2 SPF, 36 holes. Acidize w/ 3,500 gals 15% HCL Acid.				
Frac w/125,615 gals gel, 148,366# 16/30 Ottawa sand, 32,507# 16/30 SiberProp sand.				
Set comp plug @ 4790'.				
Perf @ 4560 - 4760, 2 SPF 36 holes. Acidize w/3,500 gals 15% HCL acid.				
Frac w/124,978 gals gel, 147,396# 16/30 Ottawa sand, 31,670# 16/30 SiberProp sand. Set comp plug @ 4340'.				
Perf @ 3989 - 4309, 2 SPF 36 holes. Acidize w/2,500 gals 15% HCL acid.				
•	2 gals gel, 102,614# 16/30	·	6,263# 16/30 Siber	rProp sand.
	plugs and clean out to PB		00' DUTO U-	
	27/8" tbg, SN @ 5043'. R	<u> </u>	ZU KHIC pump. Ha	ing on.
Spud Date: 4/11/09	Rig Release Da	ate: 4/20/09		
	- 101-Angelone	I		
I hereby certify that the information SIGNATURE		est of my knowledg gulatory Analyst	-	9/09
Type or print name Kanicia Ca For State Use Only	rrillo E-mail address: kc	arrillo@conchoreso	ources.com PHONE:	432-685-4332
		^ _ l .)
APPROVED BY: / ACQU	in hour TITLE	Jeologist	DATE	5/27/2009