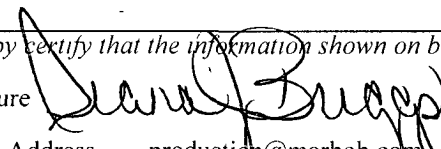


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			MAY 29 2009 Form C-105 July 17, 2008					
		1 WELL API NO. 30-015-33150								
		2 Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3 State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)			5 Lease Name or Unit Agreement Name Milky Way Fee							
			6 Well Number 2							
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator Marbob Energy Corporation			9 OGRID 14049							
10 Address of Operator PO Box 227 Artesia, NM 88211-0227			11 Pool name or Wildcat Esperanza, Bone Spring							
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	9	22S	27E		660	N	660	W	Eddy
Bbl:										
13 Date Spudded 1/2/04	14 Date T D Reached 2/3/04	15 Date Rig Released		16 Date Completed (Ready to Produce) 5/7/09		17 Elevations (DF and RKB, RT, GR, etc) 3150' GR				
18 Total Measured Depth of Well 11830'		19 Plug Back Measured Depth 8865'		20 Was Directional Survey Made? No		21 Type Electric and Other Logs Run None				
22 Producing Interval(s), of this completion - Top, Bottom, Name 7831' - 7900' Bone Spring										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB / FT		DEPTH SFT		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8" existing		48#		407'		17 1/2"		475 sx		None
9 5/8" existing		36#		1712'		12 1/4"		580 sx		None
7" existing		23#		9000'		8 3/4"		1550 sx		None
4 1/2" existing		11 6#		11818'		6 1/8"		340 sx		7765'
24 LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8"	7765'			
26 Perforation record (interval, size, and number) 7832' - 7897' (13 shots) 7831' - 7900' (162 shots)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7832' - 7897'		Acid w/ 1500 gal NE Fe 7 1/2% HCl		
						7831' - 7900'		Frac w/ 225700# sand & 152760 gal fluid		
28 PRODUCTION										
Date First Production 5/10/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 5/12/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 164	Gas - MCF 143	Water - Bbl 90	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By Raymond Gabaldon				
31 List Attachments None										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Diana J Briggs		Title Production Manager		Date 5/28/09				
E-mail Address production@marbob.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10129'	T. Kirtland	T. Penn "B"
B. Salt 1565'	T. Atoka 10590'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5193'	T. Todilto	
T. Abo	T. Morrow 11292'	T. Entrada	
T. Wolfcamp 9278'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology