Form 3160-4 (August 2007)

*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5 Lease Serial No									
									NM 119755 SHL, NM 100555 BHL								
la. Type of b Type of	Well Completion	✓ Oil □ Nev	Well v Well	G	as Well /ork Over	Dry Deepen	Other Plug	r Back 🗖 Diff	f Resvr,			6 If Indian, Allottee or Tribe Name				_	
		Oth	er					-				7 Unit or CA Agreement Name and No					
2 Name of	Operator O	GX RES	OURC	ES, LL	.c							8 Lease Name and Well No Cooper 29 Federal #1H					
	P O BOX 2064, MIDLAND, TX 79702 432 684 1287/684-6381									9 AFI Well No 30 015 36932							
4 Location	4 Location of Well (Report location clearly and in accordance with Federal requirements)*									10 Field and Pool or Exploratory Rock Spur, Bone Spring							
At surface	At surface 2230 FSL & 560 FWL									11 Sec, T, R, M, on Block and Survey or Area Sec 29, T25S, R29E							
At top prod interval reported below								County	County or Parish 13 State								
At total de												Eddy County NM					
14 Date Sp 02/21/200	9		03	Date T 1/20/200				16 Date Comp	▼ Read	dy to Prod				ns (DF, RK	B, RT, GL)*		
18 Total De		11,383 D 7590'	3'		19 Pli	-	MD 1 TVD	11,333	20	Depth Bri	dge Plug	Set	MD TVD				
21 Type El GR/CNL			ical Lo	gs Run (Submit cop		140		22	Was well Was DST Direction	run?	, [Z]	No 🔲	Yes (Subm Yes (Subm Yes (Subm	it report)		
23 Casing	and Liner R	Record (Re	port a	ll strings	set in wei	'1)											
Hole Size	Size/Gra		(#/ft) .5#	0 To	p (MD)	Bottom (ME)) s	tage Cementer Depth	No of Type of 580 sx C	Cement		Slurry Vol (BBL)		Cement Top*		nt Pulled	
12 1/4"	9 5/8" K			0		2750'			925 sx C				surfac		none		
7 7/8"	5 1/2"	17	·	0		11,383'			1540 sx (2750'		none		
			•	+		11,000			10.10 0.1				1				
	†			+		·	_						 				
			•														
24 Tubing		0.50			0.55				5 1 5	4 a 6 1			T D-4	L C. (AMD)	Dealson	Depth (MD	
Size	Depth	Set (MD)	Paci	ker Deptl	n (MD)	Size	100	epth Set (MD)	Packer Dep	oth (MD)	Sız	е	Дері	h Set (MD)	Packer	Deptii (MD	2
25 Produci	ng Intervals	i					26	Perforation 1	Record	L			1				
	Formation	n		To	op	Bottom		Perforated In	terval	S	ze		Holes		Perf Statu	is	
A) Bone S B)	pring			7800		11,300'		7800', 4 holes			open						
C)											open		 				
D)		.,						10250',10600',10950',11300				es/ea es/ea	open	 .			
27 Acid, Fi	racture. Tres	atment Ce	ment S	Queeze	etc		10.	200,10000,1	0930,1130	001		7 1101	63/6a	орен			
	Depth Inter								Amount and								
7800-11,3	00'		4			IEFE HCL; 54	00# 10	00 mesh sand	; 1798 bbl	frac; 674	4 bbl fra	ac w/6	33520#	20/40 san	d; 285 bbl 1	rac w/	
		····	-	40,51	1# 20/40	sad		., ., .,			_			> F O F	2000	Ann	
			\dashv								+131	$\frac{1}{1}$	PH-	i) 	REC	UKU 	\vdash
28 Product	ion - Interva	al A				 					111	<u> </u>	.! 1 1	<u> </u>			上
Date First	Test Date	Hours	Test		Oıl		Water	Oil Grav		Gas	31"		Method				Г
Produced 04/09/09	04/24/09	Tested	Prod	uction	BBL 142	MCF 647	BBL 895	Corr Al	-1	Gravity	flow	/ing	MA	y 31	2009		
	Tbg Press		24 H	r	Oil		Water	Gas/Oil		Well Status		-	1	/			十
	Flwg SI	Press	Rate		BBL	MCF	BBL	Ratio		producin	9		40	mo		1	
2"	31	218#		→								BUE	REAU O	F LAND N	MANAGEM	ENT	$oldsymbol{\perp}$
28a. Produc			F			10		1010		la			MRIS	BAD FIFL	D OFFICE		
Date First Produced		Hours Tested	Test Prod		Oil BBL		Water BBL	Oil Grav Corr Al		Gas Gravity	Prod	uction	Method				
	Tbg Press		24 H		Oıl		Water	Gas/Oil		Well Status					T		_
Size	Flwg SI	Press	Rate	•	BBL	MCF	BBL	Ratio							/		

			١,	:						
	uction - Inte		.,				2 2/2			
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Troduced			-			BBB		,		
Choke	Tbg Press		24 Hr	Oil	Gas	Water	Gas/Oil	Well Status	 	
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio			
				<u>.l</u>						
	uction - Inte Test Date	rval D Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Froduction Mediod	
			→							
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oıl	Well Status		
Size		Press	Rate	BBL	MCF	BBL	Ratio			
29 Dispo	sition of Gas	(Solid, us	ed for fuel, ve	nted, etc)				······································	· · · · · · · · · · · · · · · · · · ·	
30 Sumn	nary of Poro	us Zones	(Include Aqui	fers)				31 Formati	on (Log) Markers	
Chow	ll important	manne of r	orogity and a	ontonte ther	mof Comdin	toruals and al	drill-stem tests,			
					l open, flowing					
recove	nes									
***************************************			1	'						Тор
Forr	nation	Тор	Bottom		Descri	Descriptions, Contents, etc			Name	<u> </u>
		<u> </u>	-							Meas Depth
								Lamar		2801
								Bell Canyon		2834
Ru										
ונוכי	eau or	Land	Manage	men?				Cherry Canyo	on	3650
	K	ECEI	MED				,			
	9.4.4	V 40				*		Brushy Canyo	on	4930
	MA	Y 18	2009							
	Carlel	ad Eu	eld Offic					Bone Spring		6545
		risba		е					0 d	7450 77 (7)
	- O	ai ispat	J, 14101					1st Bond Sprir	ng Sano	7458 TVD
32 Addıtı	onal remark	s (include	plugging proc	edure)	·····					<u></u>
		,								
						•				
								•		
			-							
								,		
										
33 Indicat	e which iten	ns have bee	en attached by	placing a c	check in the ap	propriate box	es			
Z Elect	☑ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey									
Sundry Notice for plugging and cement verification Core Analysis Other										
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*										
				neu iniorma	ation is com pl	ere and correc				
Na	me (please p	orint) Ann	E. Ritchie	-/ <u>/</u>	dell	#	Title Regulate		ann. wtor	wamail. com
Sig	Signature Date 05/06/2009									
		· · · · · · · · · · · · · · · · · · ·								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DUAL LATEROLOG MICRO LATEROLOG GAMMA RAY LOG

Baker Atlas

FILE NO: MD7713 API NO: 30-015-36932	COMPANY WELL FIELD COUNTY	OGX RESOUR COOPER 29 ROCK SPUR EDDY		 NEW MEXICO
Ver. 3.87 FINAL PRINT	LOCATION: 2230' FSL & SEC 29	560' FWL TWP <u>25</u> -S	RGE <u>29-E</u>	OTHER SERVICES ZDL/CN/GR
PERMANENT DATUM LOG MEASURED FROM DRILL. MEAS. FROM	G.L. K.B. KELLY BUSH	ELEVATION 17 FT	2932 FT ABOVE P.D.	ELEVATIONS: KB 2949 FT DF 2948 FT GL 2932 FT

DATE		07-MAR-2009		
RUN	TRIP	1	1	
SERVICE ORDER		567178		
DEPTH DRILLER		6950 FT		
DEPTH LOGGER		6942 FT		
BOTTOM LOGGED	INTERVAL	6939 FT		
TOP LOGGED INT	ERVAL	2700 FT		
CASING DRILLER		9.625 IN	92750 FT	0
CASING LOGGER		2744 FT		
BIT SIZE		7.875 IN		
TYPE OF FLUID I	N HOLE	CUT BRINE		
DENSITY	DENSITY VISCOSITY		28 S	
PH	FLUID LOSS	10 5	N/A	
SOURCE OF SAM	PLE	CIRCULATION	TANK	
RM AT MEAS. TE	MP	.039 OHMM	9 78 DEGF	<u> </u>
RMF AT MEAS. T	EMP.	.039 OHMM	9 78 DEGF	
RMC AT MEAS. T	EMP.		0	Ø
SOURCE OF RMF	RMC	CALCULATED		
RM AT BHT		.0257 OHMM	● 122 DEGF	
TIME SINCE CIRC	ULATION	8 HRS		
MAX. RECORDED	TEMP.	122 DEGF		
EQUIP. NO. LOCATION		HL-6611	MIDLAND, TX	
RECORDED BY		J.DEEDS		
WITNESSED BY		B.HARDIE		



COMPENSATED Z-DENSILOG SCOMPENSATED NEUTRON LOG GAMMA RAY LOG

Baker Atlas

Dakei	luas	· ·
FILE NO: MD7713	COMPAN	Y OGX RESOURCES COOPER 29 FED #1H
API NO: 30-015-36932	FIELD COUNTY	ROCK SPUR - BONE SPRING EDDY STATE NEW MEXICO
Ver. 3.87 FINAL PRINT	LOCATIO 2230' FS SEC 29	N: OTHER SERVICES DLL_/MLL TWP 25-S RGE 29-E
PERMANENT DATU LOG MEASURED FI DRILL. MEAS. FRO	ROM K.B.	ELEVATION 2932 FT KB 2949 FT DF 2948 FT GL 2932 FT
DATE		07-MAR-2009
RUN	TRIP	1 1
SERVICE ORDER		567178

				
DATE		07-MAR-2009		
RUN	TRIP	_1	1	
SERVICE ORDER		567178		
DEPTH DRILLER		6950 FT		
DEPTH LOGGER		6942 FT		
BOTTOM LOGGED	INTERVAL	6939 FT		
TOP LOGGED INTI	ERVAL	200 FT		
CASING DRILLER		9.625 IN	9 2750 FT	Ø
CASING LOGGER		2744 FT		
BIT SIZE		7.875 IN		
TYPE OF FLUID II	N HOLE	CUT BRINE		
DENSITY	VISCOSITY	9 LB/G	28 S	
PH	FLUID LOSS	10.5	N/A	
SOURCE OF SAME	PLE	CIRCULATION	TANK	
RM AT MEAS. TE	MP.	.039 OHMM	978 DEGF	•
RMF AT MEAS. TE	MP.	.039 OHMM	978 DEGF	Ø
RMC AT MEAS. TI	EMP.]	0	Ø
SOURCE OF RMF	RMC	CALCULATED	- -	
RM AT BHT		.0257 OHMM	122 DEGF	0
TIME SINCE CIRC	ULATION	8 HRS		
MAX. RECORDED	TEMP.	122 DEGF		
EQUIP. NO.	LOCATION	HL-6611	MIDLAND, TX	
RECORDED BY		J DEEDS		
WITNESSED BY		B.HARD1E		