

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARIESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

JUN - 2 2009

50 Release Serial No

NMNM 2748

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv, <input type="checkbox"/> Other						7. If Unit or CA Agreement, Name and No			
2 Name of Operator BURNETT OIL, CO., INC.						8. Lease Name and Well No. GISSLER B #50			
3 Address 801 CHERRY ST. UNIT #9 FORTWORTH, TX 76102						9. API Well No. 30-015-36783 S1			
3a Phone No (include area code) (817) 332-5108						10. Field and Pool, or Exploratory LOCO HILLS GLOREITA YESO			
4 Location of Well (Report location clearly and in accordance with Federal requirements. *) At Surface UNIT L, 1650' FSL, 990' FWL At top prod interval reported below SAME AS SURFACE						11 Sec., T., R., M., on Block and Survey or Area SEC 11, T17S, R30E			
14 Date Spudded 12/08/2008						15. Date T. D. Reached 1/08/2009		16. Date Completed 5/07/2009 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod	
17. Elevations (DF, RKB, RT, GL)* 3722' GL									
18 Total Depth: MD 5983' TVD						19. Plug Back T D. MD 5935' TVD		20. Depth Bridge Plug Set: MD N/A	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		406'		948 SX C	198	SURFACE	0
8.75"	7" K	23.00#		5983'		1550 SX C	429	SURFACE	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875"	4961'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
Loco Hills Gloreita				5026'-5296'		0.40	24	2 SPF	
A) Yeso									
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
5026'-5296'		2500 GALS 15% NEFE ACID							
5026'-5296'		SlickWater Frac w/24,962 gals WTR w/343,699 5935/70 Sand & 30,000# 100 Mesh Sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/07/09	5/11/09	24	→	273	223	1675	38.3	.84	Pumping
Choke Size	Tbg Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	ACCEPTED FOR RECORD
SI			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 31 2009
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler B #3-3 Battery to DCP Midstream

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bureau of Land Management RECEIVED MAY 18 2009 Carlsbad Field Office Carlsbad, NM				ALLUVIUM	SURFACE
				ANHYDRITE	292'
				SALT	430'
				BASE SALT	1205'
				YATES	1388'
				SEVEN RIVERS	1659'
				QUEEN	2269'
				GRAYBURG	2650'
				SAN ANDRES	2986'
				GLORIETA	4457'
				YESO	4536'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY**

Title **ENGINEERING MANAGER**

Signature

Mark A. Jacoby

Date

5/13/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Form 3160-4, page 2)

WELL NAME AND NUMBER Gissler "B" #50

LOCATION Section 11, T17 S, R30E, Unit L, 1650 FSL, 990 FWL, Eddy County

OPERATOR Burnett Oil Co.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

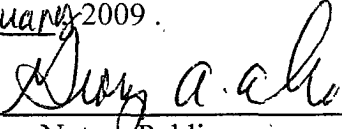
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1 @ 372'		
1 @ 871'		
3 @ 1346'		
2 @ 1600'		
1 @ 2075'		
1 @ 2551'		
3/4 @ 3031'		
3/4 @ 3507'		
1/2 @ 3982'		
1/2 @ 4457'		
1/2 @ 4933'		
1/2 @ 5407'		
1/4 @ 5881'		
1/4 @ 5983'		

Drilling Contractor- UNITED DRILLING, INC.

By: 
(Luisa Noriega)

Title: Assistant Office Manager

Subscribed and sworn to before me this 12 day of January 2009.


Notary Public
Chaves NM
County State

My Commission Expires:

10-8-12