

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 July 17, 2008 </div> <div style="text-align: center; border: 2px solid black; padding: 5px; margin-bottom: 10px;"> REVISED </div> 1. WELL API NO. 30-015-22567 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing AMENDED <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)		5. Lease Name or Unit Agreement Name Bigfoot State 6. Well Number <div style="text-align: right; font-size: 1.2em;">JUN 11 2009</div> <div style="text-align: center;">1</div>								
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry & Downhole Commingle										
8. Name of Operator Marbob Energy Corporation		9. OGRID 14049								
10. Address of Operator PO Box 227 Artesia, NM 88210		11. Pool name or Wildcat Winchester; Upper Penn, West (Oil)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	20	19S	28E		1980	South	2180	West	Eddy
BH:										
13. Date Spudded 9/26/08 RE	14. Date T D Reached 10/8/08	15. Date Rig Released 10/13/08		16. Date Completed (Ready to Produce) 1/18/09		17. Elevations (DF and RKB, RT, GR, etc.) 3476' GR				
18. Total Measured Depth of Well 11073'		19. Plug Back Measured Depth 10845'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9644' - 9749' Upper Penn (Strawn)										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8" - Existing	48#	418'		17 1/2"		700 sx		0		
9 5/8" - Existing	36#	2835'		12 1/4"		1300 sx		0		
5 1/2"	17#	11073'		8 3/4"		950 sx (TOC @6700' TS)		0		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25 TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2 3/8"		9848'		
26 Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC						
10941' - 10942' (12 shots) (CICR @ 10836', squeeze)				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
10920' - 10926' (42 shots) (CIBP + 35' cmt @ 10880')				10941' - 10942'		Acidz w/ 1000 gal 7 1/2% HCl; Sqz w/60 sx cmt				
9644' - 9749' (14 shots)				10920' - 10926'		Acidz w/ 300 gal 7 1/2% HCl acid				
				9644' - 9749'		Acidz w/ 3000 gal 15% HCl acid				
28 PRODUCTION										
Date First Production 1/18/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 1/18/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 42%	Gas - MCF 83%	Water - Bbl 42%	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Russell Hesser				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <u>Diana Briggs</u> Printed Name: <u>Diana J. Briggs</u> Title: <u>Production Manager</u> Date: <u>6/11/09</u> E-mail Address: <u>production@marbob.com</u>										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9622'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10199'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Morrow 10736'	T. Entrada	
T. Wolfcamp 8706'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon 9351'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology