District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division Santa Fe, NM 87505

Och Dist II Form C-141 Revised October 10, 2003

> Submit 2 Copies to appropriate District Office in accordance

1220 South St. Francis Dr. with Rule 116 on back 1220 S. St Francis Dr., Santa Fe, NM 87505 side of form 30-015-29712 **Release Notification and Corrective Action OPERATOR** 1MLB09/62 38373 Initial Report X Final Report Name of Company Forest Oil Corp Contact Rick Rickman 8041 Address 3504 NW County Rd Hobbs, NM 88241 Telephone No. 575 392 9797 Facility Name Skelly Unit #302 Flowline Facility Type Active Well Surface Owner BLM Mineral Owner Lease No. 30-015-29712 LOCATION OF RELEASE North/South Line Unit Letter Section Township Range Feet from the Feet from the East/West Line County D 28 17S 31E Eddy Longitude__ Latitude **NATURE OF RELEASE** Type of Release Crude Oil/Prod Water approx 30bbl oil/12bbl water Volume of Release approx 42bbl Volume Recovered app 30bbl Source of Release Ruptured Flow line Date and Hour of Occurrence Date and Hour of Discovery 27Aug08 28Aug08 in the AM Was Immediate Notice Given? If YES, To Whom? X Yes No Not Required Paul Evans w/BLM Mike Bratcher w/NMOCD By Whom? Rick Rickman Date and Hour 28Aug08 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes X No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* A flow line from the well to the satellite header ruptured causing the release. Vacuum trucks were immediately called to remove standing liquid. Describe Area Affected and Cleanup Action Taken.* The affected area was behind the satellite station and consisted of an area approximately 300' long X 15' wide. The natural contour of the land (sand dunes) aided greatly in containing the release. Vacuum trucks were on site and removed all free standing liquid. Once the liquid was removed, a backhoe was brought in to excavate the affected area. The area between and on the edges of the dunes was excavated to a depth of approximately two feet to the point that the visible contaminant was removed. Soil samples were obtained and analyzed from 10 sample points at depths from surface to 2' BGS. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION

* Attach Additional Sheets If Necessary

E-mail Address: rdricknam@forestoil.com

Phone: 575 369 6176 cell

Printed Name: Rick Rickman

Signature:

Title: HSE

Date: 13May09

287-317

Expiration Date:

Attached

Approved by Signed Sancrator Le Benning

Approval Date: JUN 1 1 2009

Conditions of Approval: