

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO  
30-015-36583  
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
State Oil & Gas Lease No

DEC 12 2008

OCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7 Lease Name or Unit Agreement Name Long Draw 4 P											
b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. OTHER						8 Well No. #1											
2. Name of Operator Mewbourne Oil Company 14744						9 Pool name or Wildcat N. Seven Rivers Cemetery Yeso 97565											
3. Address of Operator PO Box 5270 Hobbs, NM 88241																	
4. Well Location Unit Letter P ; 330 Feet From The South Line and 330 Feet From The East Line Section 4 Township 20S Range 25E NMPM Eddy County																	
10. Date Spud 11/04/08		Date T.D Reached 11/10/08		12. Date Compl. (Ready to Prod) 11/26/08		13. Elevations (DF& RKB, RT, GR, etc.) 3415' GL		14. Elev. Casinghead 3415' GL									
15. Total Depth 3325'		16. Plug Back T.D. 3158'		17. If Multiple Compl How Many Zones?		18. Intervals Drilled By X		Rotary Tools Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 2460' - 2906' Yeso						20 Was Directional Survey Made No											
21 Type Electric and Other Logs Run CH/CN/GR/CCL						21. Was Well Cored No											
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 3/4"		32#		800		11"		350		Surface							
4 1/2"		11.6#		3325'		7 7/8"		840		Surface							
24. LINER RECORD						25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 3/8"		3000"		NA			
26 Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
2660' - 2906' (162' 67 holes, 1 SP 2F, 0.31" EHD and 120° Phasing)						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2460' - 2582' (92', 46 holes, 1 SP 2F, 0.31" EHD and 120° Phasing)						2660' - 2906'						Frac w/2000 gals 10% HCl & 307500 gals 20# slickwater carrying 152000# 20/40 Texas Gold Sand					
						2460' - 2480'						Frac w/1000 gals 10% HCl & 161000 gals 20# slickwater carrying 76000# 20/40 Texas Gold Sand.					
28 PRODUCTION																	
Date First Production 11/26/08				Production Method (Flowing, gas lift, pumping - Size and type pump Flowing Pumping 2' x 1 1/4 x 30' RHBC						Well Status (Prod. or Shut-in) Producing							
Date of Test 12/10/08		Hours Tested 24		Choke Size NA		Prod'n For Test Period		Oil - Bbl 95		Gas - MCF 34		Water - Bbl. 214		Gas - Oil Ratio 358000			
Flow TP 70		Casing Pressure 35		Calculated 24- Hour Rate		Oil - Bbl. 95		Gas - MCF 34		Water - Bbl. 214		Oil Gravity - API - (Corr) 39					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												Test Witnessed By Levi Jackson					
30 List Attachments E- Logs & Dev survey & C104																	
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																	
Printed Name: Jackie Lathan																	
Signature <i>Jackie Lathan</i> Title Hobbs Regulatory Date 12/10/08																	

Accepted for record - NMOCD