

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

OCD-AR/ESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN - 8 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 02953-C
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 432-686-3689	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2000' FSL & 200' FEL, U/L I, Sec 36, T22S, R30E		8. Well Name and No. James Ranch Unit 113H
		9. API Well No. 30-015-37046
		10. Field and Pool, or Exploratory Area Southeast Quahada Ridge - Delaware
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5-1/2" 17 lb/ft N80 LTC casing was run to 11220' MD. At that point the casing was stuck and unable to continue RIH to TD @ 12090' MD.

Pumped 1st stage cement job:

Lead - 450 sx 50/50 POZ C + 0.005 pps Static Free + 0.125 pps CelloFlake + 0.005 gps FP-6L + 10% Bentonite.

Tail - 1000 sx 50/50 POZ H + 0.005 pps Static Free + 5% NaCl + 0.1% R-3 + 0.2% CD-32 + 0.005 gps FP-6L + 2% Bentonite + 0.3% FL-52A.

Displaced with fresh water. Bumped plug to 1450 psi. Dropped opening bomb for stage tool. Opened stage tool. Circulated 72 sx of cement to surface.

Circulated 5 hrs between stages.

Pumped 2nd stage cement job:

Lead - 715 sx 50/50 POZ C + 0.005 pps Static Free + 0.125 pps CelloFlake + 0.005 gps FP-6L + 10% Bentonite.

Tail - 100 sx Premium Plus C + 0.005 gps FP-6L + 0.005 pps Static Free.

Displaced with fresh water. Bumped plug to 2850 psi. Circulated 173 sx of cement to surface.

EOG requests permission from the BLM to remove the drilling rig from the subject location.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan WagnerTitle **Regulatory Analyst**

Signature

Date **5/22/09****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**WESLEY W. INGRAM
PETROLEUM ENGINEER**

**James Ranch Unit 113H
30-015-37046
EOG Resources Inc.
May 22, 2009
Conditions of Approval**

- 1. Approved to remove rig.**
- 2. A Notice of Intent sundry is to be filed for approval detailing the proposed work to resolve the open hole below the 5.5" casing prior to rigging up the well completion unit.**

WWI 052209