JUN 15 2009	.111	N	1	5	20	09
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Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natur		JUN 15 200	_	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 83	N DIVISION ncis Dr.	5. Indicate 7		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 647				
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		R PLUG BACK TO A	7. Lease Na Empire Abo	me or Unit Agreem Unit 'G'	ent Name:
1. Type of Well:	8. Well Nun	8. Well Number			
Oil Well X Gas Well	24				
2. Name of Operator	9. OGRID Number				
BP America Production Comp		00778			
3. Address of Operator	10. Pool nar	10. Pool name or Wildcat			
P.O. Box 1089 Eunice NM 8	Empire Abo	Empire Abo			
4. Well Location Unit Letter	1650 feet from the S	line and	330 fe	eet from the	E line
Section 31	Township 17S	Range 28E	NMPM	County	Eddy
	11. Elevation (Show whether I	DR, RKB, RT, GR, 6' GR	etc.)		
Pit or Below-grade Tank Application		<u> </u>			
Pit type Depth to Groundwater		water well I	Distance from near	est surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Construc	tion Material		
12. Check A	Appropriate Box to Indicate	Nature of Notice	e, Report, or	Other Data	
NOTICE OF INTI	ENTION TO:	SU	BSFOUENT	REPORT OF	
		REMEDIAL WORK			G CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	<u>PĽUGTÁN</u> ĄBANDO	

PULL OR ALTER CASING CASING TEST AND MULTIPLE **CEMENT JOB** COMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/5/09: RU PU. CK WELL CSG ON VAC. TBG 10 PSI BLED DN. 6/8/09: LOADED CSG 8.5 BBLS. BRINE TESTED TO 300 PSI (OK) PUMPED 30 BBLS DN TBG ON VAC. N/U BOP RELEASE PKR. L/D TBG 185- JTS 2 3/8'' J-55. P/U 5.5'' CIBP RIH W/ WORKSTRING. 6/9/09: CONT P/U TBG. RIH W/ 5.5'' CIBP SET @ 5750' LOAD W/ FRESH WATER TEST 500 PSI (OK) M&P 25 SKS 15 PPG CLASS C CMT. DISPLACE W/ 20.5 BBLS. POOH L/D 10 JTS. R/U CIRC WELLBORE W/ 9.5 PLUG MUD. POOH L/D 66 JTS TO 3370'. M&P 25 SKS CMT CLASS C 14.9 PPG FROM 3370' DISPLACE W/11 BBLS. WOC POOH L/D SETTING TOOL P/U SLOTTED TIH TO 2000'. WOC. 6/10/09: RIH TAG CMT. @ 3150' CMT. F- 3170' T-3150' L/D TBG TO 1187'. M&P 135 SKS CLASS C 15.1 PPG F-1187' T-SURFACE. R/D FLOOR N/D BOP RD PU. 6/11/09: CUT OFF ANCHORS & WH - WELD IN PLATE.1" NIPPLE & VALVE. DRY HOLE MKR. BACKFILL/LEVEL LOCATION. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-

SIGNATURE.

grade tank has been/with be constructed or closed according to NMOCD guidelines ______, a general permit _____or an (attached) alternative OCD-approved plan _____ Area Operations Team Lead TITLE_

6/12/09 _DATE_

E-mail address:

TITLE

barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY

C. Price

Conditions of Approval, if any:

Type or print name Barry

Approved for plugging of well bore only. Philiphity under bond is retained pending receipt or C.103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under AT

Lorms, www.cmnrd.state.nm.us/ocd.