

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL/PI NO.

30-025-20218-28589

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Stinking Draw

8. Well Number # **04**

9. OGRID Number

14021

10. Pool name or Wildcat

Monument - Yeso - Northwest

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, Texas 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter **O** **970'** feet from the **South** line and **2076'** feet from the **East** line

Section **36** Township **20-1/2 S** Range **23 E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,653' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Well Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**** Marathon Oil Company has completed operations to test the casing on the Stinking Draw # 04 well on 05-29-2009, at 1700hrs, for a period of 30-minutes to 520psi with minimal loss per conditions of approval for a prior request to T/A the above described well. Note, this well integrity test was witnessed by field personnel, and the assigned 'NMOCD' Inspector. Included for your review, is the original Well Integrity Chart, and the most current Wellbore as left.**

Temporary Abandoned Status Approved

Until 10/1/2012

LAST PROD REPORT 10/1/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick R. Schell

TITLE: Regulatory Compliance Representative DATE: 4-JUN-2009

Type or print name: Rick R Schell E-mail address: RRSCHELL@MarathonOil.com PHONE: 713-296-3412

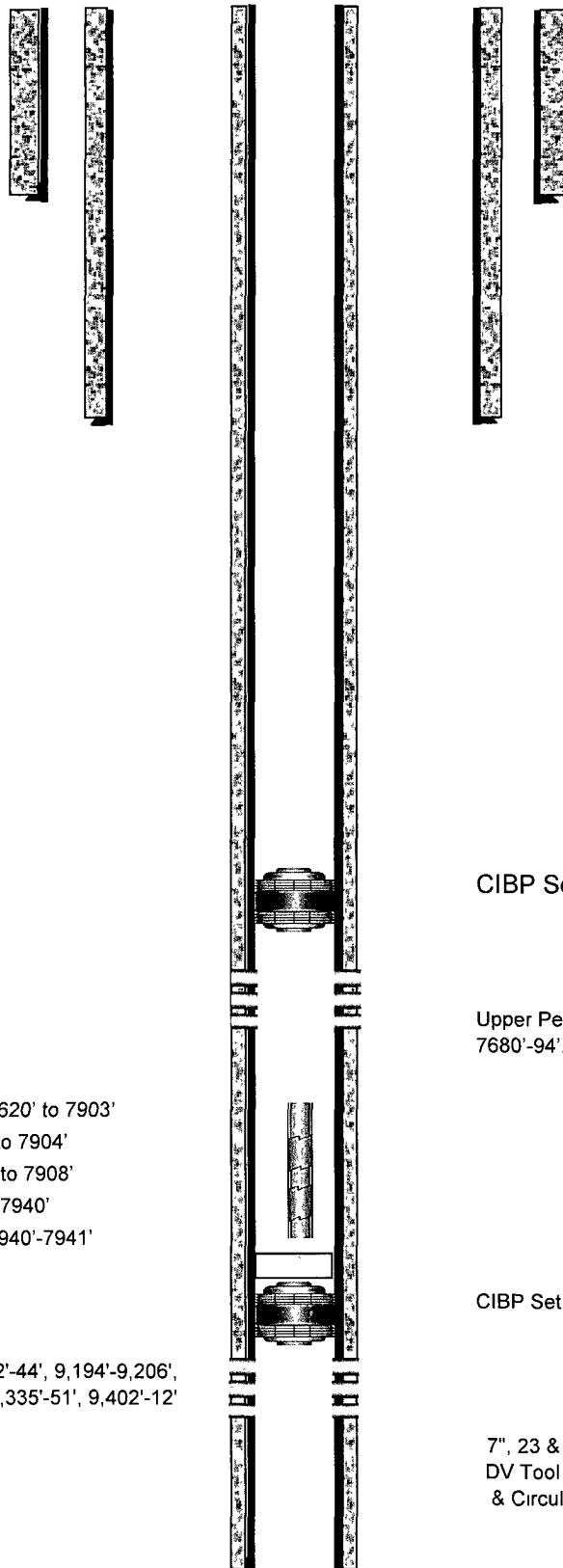
For State Use Only

APPROVED BY: Ruthred (NMS)

TITLE COMPLIANCE OFFICER

DATE 6/17/09

Conditions of Approval (if any):



16" Conductor Casing Set at 16'.
Cemented to Surface.

9 5/8", 36#, K-55 Surface Casing Set at 1210' Cemented w/ 625 Sacks Cmmt. Did not Circulate One Inch with 215 Sacks from 140' to surface

CIBP Set @ 7455'

Upper Penn perforations (2 jsfp) 7505-7632', 7650'-66', 7680'-94', 7702'-06', 7726'-54', 7760'-80' & 7794'-7800'.

Tubing Lost in Hole

8 jts 2 7/8" 6 5# L-80 EUE 8rd from 7620' to 7903'
1 - 2 7/8" seating nipple from 7903' to 7904'
1 - 2 7/8" perforated sub from 7904' to 7908'
1 - 2 7/8" mud anchor from 7908' to 7940'
1 - 2 7/8" collar with bull plug from 7940'-7941'

CIBP Set at 9,125' w/ 35' of Cement Dump Bailed

Morrow Perforations (6 spf): 9,132'-44', 9,194'-9,206', 9,260'-9,300', 9,335'-51', 9,402'-12'

7", 23 & 26#, K-55 Production Casing Set at 9,605' w/ DV Tool at 6,401'. Cemented 1st Stage w/ 840 Sacks & Circulated 65 Sacks Cemented 2nd Stage w/ 800 Sacks & Circulated 26 Sacks.

Well Name & Number:		Stinking Draw #4		Lease	Indian Basin	
County or Parish		Eddy	State/Prov	New Mexico	Country	USA
Perforations: (MD)				(TVD)		
Angle/Perfs		Angle @KOP and Depth	0	KOP TVD	0	
BHP.	0	BHT:	0	Completion Fluid:		
FWHP.		FBHP:		FWHT:	FBHT	Other
Date Completed						RKB.
Prepared By	Bryson Goeres			Last Revision Date	02/26/09	

