



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN - 2 2009

5. LEASE SERIAL NO.

NMNM 0490017A

6. IF INDIAN, ALLOTEES OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other1b TYPE OF COMPLETION ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff Resvr

7. UNIT OR CA AGREEMENT NAME

8. LEASE NAME AND WELL NO.

No Agua "7" Federal #1

2 NAME OF OPERATOR

LYNX PETROLEUM CONSULTANTS, INC.

9. API WELL NO.

30-015-34956

3 ADDRESS

P. O. BOX 1708, HOBBS, NM 88241

3A PHONE NO.

575-392-6950

10 FIELD AND POOL, OR EXPLORATORY

Cachew Draw Strawn East

4 LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)*

At surface Sec. 7, T21S, R26E, 660' FNL & 660' FWL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

7-21S-26E

At top prod. Interval reported below

SAME

At total depth

SAME

12. COUNTY

Eddy

13. STATE

NM

14 DATE SPUDDED

7/10/06

15 DATE TD REACHED

8/06/06

16. DATE COMPLETED

D&A ☒ Ready to Prod 4-13-09

17. ELEVATIONS (DF, RKB, RG, GL)*

3245' GL

18 TOTAL DEPTH: MD

10667'

Same

19. PLUG BACK TD: MD

10309'

TVD

20. DEPTH BRIDGE PLUG SET: MD

10319'

TVD

21. TYPE ELECTRIC & OTHER MECH LOGS RUN (Submit copy of each)

CNL, DLL, MSFL, Lithodensity

22. Was well cored? ☒ No☐ Yes (Submit analysis)Was DST run? ☒ No☐ Yes (Submit report)Directional Survey? ☒ No☐ Yes (Submit copy)

23 CASING and LINER RECORD (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cmr Depth	No. of Sks. & Type of Cmt	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2	13 3/8	54.5	0	455'	-	450 sxs C	133	0	-
12 1/4	9 5/8	36	0	1946'	-	1850 sxs C	509	0	-
8 1/2	5 1/2	17	0	10667'	8391'	2500 sxs C	455	1900'	-

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	9375'	9375'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Morrow	10425'	10467'	10461-67, 10425-30	.3"	66	TA - BP @ 10319' w/10' of cmt on top
B) Strawn	9475'	9489'	9475-89 4 JSPF	3"	160	OPEN

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9475-9489'	2500 gals. 7 1/2% HCL-NEFE

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/11/06	10/11/06	24	➡	2	416	0	48	.62	Temporarily Abandoned
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	3100	Pkr.	➡	12	2496	0	208,000	Temporarily Abandoned	

28. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/13/09	4/15/09	24	➡	0	450	3		.62	Flowing
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8/64	3000	Pkr.	➡	0	450	3	-	Producing	DNR

ACCEPTED FOR RECORD

MAY 31 2009

BUREAU OF LAND MANAGEMENT
Temporarily Abandoned OFFICE

DVR

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flow and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	1870 ✓
				Bone Spring	3745 ✓
				Third Bone Spring Sand	7425 ✓
				Wolfcamp	7812 ✓
				Strawn	9007 ✓
				Atoka	9710 /
				Morrow	10304 ✓

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Debbie M Kelvey Title AGENT
 Signature Debbie M Kelvey Date 5/12/09