OCD-ARTESIA. LEASE SERIAL NO. NMNM 0490017A

Form 3160-4

UNITED STATES

	Q-18		JREAU (JUN -2	2009	6. IF IN	DIAN, ALLOT	EES OF	R TRIBE NAME		
	WELL						REPORT A								
la TYPE OF WELL Oil Well Gas Well Dry Other 7. UNIT OR CA AGREEMENT NAME										T NAME					
1b TYPE OF COMPLETION New Well Work Over Deepen X Plug Back Diff Resyr 8. LEASE NAME AND WELL NO.										LNO					
10 11160	or comitee	TION L	7 14cm Acti	MOIK.	Over 🗀	Dechen	LAJ Flug Dai	CK LJ DIII K	esvi		ia "7" Feder		L NO.		
	F OPERATOR		HII TANTE	INC			dylangilday) w Mawanadhanghananadhana				ELL NO.				
LYNX PETROLEUM CONSULTANTS, INC. 3 ADDRESS 3A PHONE NO.											30-015-34956 10 FIELD AND POOL, OR EXPLORATORY				
P. O. BO	X 1708, HO	BBS, NI	M 88241			950	Catclaw DowStrawn Fast								
4 LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)* At surface Sec. 7, T21S, R26E, 660' FNL & 660' FWL								II. SEC., T.,R.,M., OR BLOCK AND SURVEY 74L							
At top prod. Interval reported SAME												10, 100 (1700			
below										12. CO	12. COUNTY 13. STATE				
											NM				
14 DATE SPUDDED															
18 TOTAL E	DEPTH: MD TVD	1060 Sam		9. PLUG BACK	CTD: ME		10309,	20. 0	EPTH BR	IDGE PLUG SET	: MD TVD	10319) ¹		
21. TYPE	ELECTRIC &	& OTHER	MECH LOG	S RUN (Sul	bmit copy	of each)		22. Was well		X No			analysis)		
CNL, DLL, MSFL, Lithodensity Was DST run? Directional Survey? No Yes (Submit report) Yes (Submit copy)															
			RD (Report a		t in well) Botton	, T	Stage Cmtr	No. of Sks. &		Sheer Val	paratruser Security ray autority support of autority	1	and so street as a second so a second so		
Hole Size	Size/Grad			Top (MD)	(MD)		Depth	Type of Cmt		Slurry Vol. (Bbl)	Cement Top*		Amount Pulled		
17 1/2	13 3/8 9 5/8	54. 36		<u> </u>	455°	**************		450 sxs C 1850 sxs C	133 509		0		t process of a second		
8 3/4	5 1/2	17		0	10667		8391'	2500 sxs C		455	1900'	-	Annahit des ress san to a san		
			W '441''''	aphronagents bicages aprely termina			******************************	r optionspilatespine being den der determine get							
							ra, why offendants the season's and singular	litera ración sobje a reson bueste ser o							
24 Tubing Size	Record Depth Set	(MD)	Packer Depth (MD)	Size		Depth Set (MD)	Packer Dept	h (MD)	Size	Depth Set (N	4D) 1	Packer Depth (MD)		
2 3/8	9375'		9375'	1910)			Deptil Set (MD)	racker Dept	יו לקדיק	3126	Depth Set (N	10)	acker Depui (MD)		
25 Producing Formati			Тор		Bottom		26. Perfora Perforated Inte			Size	No. of Holes	Perf S	tatus		
A) Morrow 10425'					10467'			0461-67, 10425-30			66	TA -	BP @ 10319'		
								aritarangamagataryyangangatik ngkasapikingata				w/10	of cmt on top		
B) Strawn			9475'		9489'		9475-89 4 JS	PF	M		160 P P	-OPE			
	acture, Treatme			Amount and T				iterial	יטת	<u>JLI ILL</u>	<u> </u>	LUC			
9475-9489	9'		2500 gais. 7	½% HCL	NEFE	Marylle & Tolegae y Spine	After state of the		 						
*	as transportant to which place to rediffere				of marking river and the A		. Andrew Marie Mar	-	MAY 3 1 7009						
28 Product	tion - Interval		Nar ha Shighidadhan damasanin				survivos de la constante de la	Proceedings and the paper county and	ļ	11	m				
Date First	Test Date	Hours	Test	Oil	Gas	Water		Gas		Production Met	od	OCA45	NIT		
Produced	10/41/07	Tested	Production	BBL 2	MCF 416	BBL	Corr. API 48	Gravity .62			<u>NAND MANA</u> NO OFED OF		NI.		
10/11/06	10/11/06	24 Css			-	 		<u> </u>	17	YARLSET	וטרוזכבט טו	TIOL			
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
Na man hayb his	,						Space of Squares Squar								
12/64	3100	Pkr.		12	2496	0	208,000	Temporarily	Abandor	ied					
28. Product Date First	tion - Interval	B Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	7	Production Meth	od	-v	and the state of t		
Produced	* Apr Trate	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				u problikacion kalban.	ekindele rajitom santasiskomrate sa sive w		
4/13/09	4/15/09	24 Csq		0	450	3		.62	Flowin	g	enteriorista de contracto de co		Program and troops of \$ 1500° on \$ 10° pr vs 4		
Choke Size	Tbg. Press Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Name of the last o			principa set emi *			
8/64	3000	Pkr.		0	450	3	•	Producing		\sim	2				

	. ³ %	_									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
". " Brdos	cution - Interva				need agest Many and Make 1885/17 princes		Annual same than desifications with			an internacione in	
Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity			
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ration	Well Status		SAGANNINAN N. LA ANNIAN MINISPENIN I IN T	
									eterrengen-magneterren getiete obgesterrengeterrengeterren ut gezig bilderangen und mas	THE STREET, ST	
29 Dispo	sition of Gas (S	old, used fo	r fuel, vented, etc.	SOLD) 		**				
Show all in	depth interval to	of porosity	and contents there on used, time tool	open, flowe		n pressures a		31. Formatio	on (Log) Markers	Top	
, topposition	wagay t mindlettingfile-nam/filledi			ALL PRINCE COLD. WILLIAMS COLD TO THE TOTAL PRINCES OF THE TOTAL PRINCESSOR					UMI TIMUTTIPINAT E HIJIMTHAMINI MALIPINAN, E H. MACITIMAN MINI PA	Meas. Depth	
								Delaware		1870	
								Bone Spri	ing ne Spring Sand	3745 √ 7425 ✓	
							Wolfcamp	•	7812 🗸		
								Strawn		9007	
								Atoka		9710 /	
								Morrow		10304 🗸	
32. Addi	tional remai	ks (inclu	de plugging p	rocedure):						
33 Indica	te which item	s have been	attached by plac	ing a chec	k in the app	propriate box	ces:				
-			s (1 full set req'd			Geologic F			Report Directional		
34 Ther	Sundry Notice eby certify th	for pluggir at the fore	ng and cement ve going and attach			Core Ana	lysis correct as dete	Other rmined from a	il available records (see atta	ched instructions)*	
		Deb	bie M.	Keli	rey_		Title	= /12/na	AGENT		
Signatur	eXU	un.	1 oc/ Je	weg			_ Date	(۱۳۷۱) د	رياها الر		