

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOPERATOR'S COPY
RECEIVEDFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 21 2009 4-18-09

5. Lease Serial No.
NMHC-068677 NM 11926.5

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Giants Federal Com #1

9. API Well No.
30-015-36523

10. Field and Pool or Exploratory
County Line Tank; Abo 97627

11. Sec., T., R., M., on Block
Sec. 8 T16S R29E

12. County or Parish
Eddy

13. State
NM

14. Date Spudded
11/23/2008

15. Date T.D. Reached
12/26/2008

16. Date Completed
☐ D&A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GR)*
3674' GR

18. Total Depth: MD
TVD 10,759'

19. Plug Back T.D.: MD
TVD 10,759'

20. Depth Bridge Plug Set:
MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8, H-40	48	0	383	383	400sx, C		0	None
12 1/4	8 5/8, J-55	32	0	1800	1800	774sx, C		0	None
7 7/8	5 1/2, P-110	17	0	7133	7133	960sx, C		0	None
6 1/8	4 1/2, P-110	11.6	7133	10558	Open Hole Packers				

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	6410'	6410'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			Strata Port 10,558', Strata Port 10,062'			
B)			Strata Port 9,656', Strata Port 9,297'			
C)			Strata Port 8,719', Strata Port 8,099'			
D)			Strata Port 7,479'			

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
7,479-10,558'	See 3160-5 for details

28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/7/2009	3/3/09	24 hrs	→	368	374	77			Pumping

Choke Size: Tbg. Press. Flwg. SI Press. 24 Hr. Rate: → 368 374 77 1016 Well Status: Producing

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size: Tbg. Press. Flwg. SI Press. 24 Hr. Rate: → Well Status:

APR 11 2009

BUREAU OF LAND MANAGEMENT
CARTERSVILLE FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

ENTERED
4-28-09

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sukl, used for fuel, vented, etc.)

Sold

<p>30. Summary of Porous Zones (include Aquifers):</p> <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	<p>31. Formation (Log) Markers</p>
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	805
				Seven Rivers	1044
				Queen	1544
				Grayburg	1954
				San Andres	2320
				Glorietta	3807
				Tubb	5009
				Abo	5791
				Wolfcamp	7098

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☒ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete as determined from all available records (see attached instruction)*

Name (please print) Jerry Sherrell

Title Production Clerk

Signature Jerry W. Sherrell

Date 4/1/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)