Submit To App State District Office Two Copies			TERES	State of New Mexico						JUN -	- 4 201) 9		Form C-105		
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources					-	July 17, 2008 1. WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210					Oil Conservation Division						30-015-22233					
District III 1000 Rio Brazos R	d, Aztec,	NM 87410				0 South S					2 Type of Le		FEE	☐ FED	INDIAN	
District IV 1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505								3 State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										2.5	V-51					
4 Reason for filing								<u> </u>		5 Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and f ee wells only)								-	Lakewood AQE State SWD 6 Well Number							
										, o well railised						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Release #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NM									#32 and/	01			1			
7 Type of Comp		T WORK	JAEB 🗆	DEEDEN	IING I		< □ DIFE	ERENT I	ESERV	OIR	M OTHER	Conv	ert to SV	VD		
8 Name of Opera								9 OGRID								
10 Address of O	perator		Marbo	b Energy	Corpor	ration		· · · · · · · · · · · · · · · · · · ·		+	11 Pool name	or Wilde	1404 at	19		
	P		A	PO Box		227					SWD, Canyon					
12.Location	Unit Ltr	Secti		Townshi		Range	Lot	Fe	et from th	ne	N/S Line	Feet from		E/W Lme	County	
Surface:	F		30	19S		26E			1980		N	198	0	W	Eddy	
BH:				1_2_0_06												
13 Date Spudded 8/9/77	d 14 D	ate T D R 9/21/7		15 Da	te Rig I	Released		16 Dat	e Comple		(Ready to Prod /27/09	luce)			S (DF and RKB 3436' GR	
	8/9/77 9/21/7/ 18 Total Measured Depth of Well 9726		,	19 Plug Back Measured Depth 8260'			oth	20 Was Directiona N			Survey Made ⁹	21	_1		nd Other Logs Run	
22 Producing Int	terval(s),						D)	1				t				
			936' 8			anyon (Upp		Papart	all atr	ina	s set in we	-11)				
23 CASING SI	ZE	WEIG	GHT LB /F			DEPTH SET		HOLE		mg	CEMENTIN		RD	AMO	JNT PULLED	
13 3/8" existing 48#			500'			17 ½"			600 sx			None				
9 5/8" exist 7" existir		22	36# # & 36#	1400'				12 ¼" 8 ¾"		_	750 sx 1650 sx			None None		
/ CAISUI	ig		# & 30#			8567'	 	0 /	!		1030) 5X			None	
24 SIZE			TROT	LINER RECORD OTTOM SACKS CEMENT			ENT ISC			25	TUBING REC ZE DEPTH SE				ACKER SF1	
JIZE	101		BO1	TIOM SACKS CEMENT			EM SC	ICKLEIV 512		512			7896'		7892'	
26 Perforation	ı record (ı	nterval, sız	e, and nun	nber)				ACID, PTH INT		FRA	CTURE, CE			EEZE, ETC FERIAL USED		
		7036 _	8210 7 (11)	7936' – 8210'				Acdz w/ 20								
7936 – 8210' (11				13 \$10(\$)												
20					<u>-</u>		PROD) NI		l					
28	ction		Producti	on Metho	d (Flow	ving, gas lift, p					Well Status	(Prod or	Shut-in,)		
Date First Produc						N/A - S'							SV	/ID		
	VI/A			Choke Size Prod'n For Test Period			Oıl – Bbl C		Gas	- MCF	Water			as - Oıl Ratıo		
1	V/A Hour	s Tested	Cito							V	Vater - Bbl		ıl Gravıt	y - API -	(Corr)	
Date of Test	Hour	s Tested		culated 24		Oıl - Bbl		Gas - Mo	√Γ			10			(0011)	
Date of Test Flow Tubing	Hour		Calc	culated 24 r Rate	<u>- </u>	Oıl - Bbl		Gas - M	- Γ					•	(2011)	
Date of Test Flow Tubing Press	Hour	g Pressure	Calc Hou	r Rate		Oıl - Bbl		Gas - Mo	_F		- 1	30 Test				
Date of Test Flow Tubing Press 29 Disposition of	Casın of Gas (So	g Pressure	Calc Hou	r Rate	-	Oil - Bbl		Gas - MG		1						
Date of Test Flow Tubing Press 29 Disposition of	Casın of Gas (So	g Pressure	Calc Hou	r Rate		Oıl - Bbl	None								(000)	
Date of Test Flow Tubing Press 29 Disposition of the state of the state of Test	Casın of Gas (So	g Pressure	Calc Hou	r Rate			None temporary	2000-1-10-10-10-10-10-10-10-10-10-10-10-1							(000)	
Date of Test Flow Tubing Press 29 Disposition of the Attachmology of the Attachmolog	Casin Gas (So ents	g Pressure	Calc Hou	r Rate ed. etc) th a plat w	with the	location of the	temporary	2000-1-10-10-10-10-10-10-10-10-10-10-10-1								
Flow Tubing Press 29 Disposition of the Attachmona of the Attachm	Casın Gas (So ents y pit was purial was	g Pressure	Calc Hou Fuel, vente well, attace	r Rate ed. etc) th a plat wort the exa	with the	location of the tion of the on-s	temporary	pit.			Longitude	30 Test	Witnesse	ed By	NAD 1927 1983	
Date of Test Flow Tubing Press 29 Disposition of the temporary of the tem	Casın Gas (So ents y pit was purial was	g Pressure	Calc Hou Fuel, vente well, attace	r Rate ed. etc) th a plat wort the exa	with the act loca	location of the tion of the on-s Latitude sides of this rinted	temporary site burial form is i	pit rue ana	compl	ete t	Longitude	30 Test	Witnesso	ed By	NAD 1927 1983 elief	
Date of Test Flow Tubing Press 29 Disposition of 31 List Attachmod 32 If a temporary 33 If an on-site to	Casın Gas (So ents y pit was purial was	g Pressure	Calc Hou Fuel, vente well, attace	r Rate ed. etc) th a plat wort the exa	with the act loca	location of the tion of the on-s Latitude sides of this rinted	temporary	pit rue ana		ete t	Longitude	30 Test	Witnesso	ed By	NAD 1927 1983	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaster	n New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn	8360'	T Kirtland	T. Penn. "B"			
B. Salt		T Atoka	9016'	T Fruitland	T. Penn "C"			
T. Yates		T Miss		T Pictured Cliffs	T Penn "D"			
T 7 Rivers		T Devonian		T Cliff House	T Leadville			
T Queen		T Silurian		T. Menefee	T. Madison			
T Grayburg	690'	T Montoya		T Point Lookout	T Elbert			
T San Andres	1130'_	T Simpson		T. Mancos	T McCracken			
T Glorieta	2730'	T McKee		T. Gallup	T Ignacio Otzte			
T. Paddock		T. Ellenburger_		Base Greenhorn_	T.Granite			
T. Blinebry		T. Gr. Wash		T. Dakota				
T.Tubb		T. Delaware Sand		T. Morrison				
T. Drinkard		T. Bone Springs	4105'	T.Todilto				
T. Abo		T. Morrow Sand	9411'	T. Entrada	_			
T. Wolfcamp	6793'	Т		T. Wingate				
T Penn	7530'_	Т		T. Chinle				
T. Cisco (Bough C)_		Т		T Permian				
					OIL OR GAS			

			SANDS	OR ZONES
No. 1, from	toto		to	
		No. 4, from		
	IMPC	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RE	CORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	Го	Thickness In Feet	Lithology
690	1130	440	Grayburg				
1130	2730	1600	San Andres				
2730	4105	1375	Glorieta				
4105	6793	2688	Bone Spring				
6793	7530	737	Wolfcamp				
7530	8360	830	Penn				
8360	9016	656	Strawn				
9016	9411	395	Atoka			l I	
9411	TD		Morrow				
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2							
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