Subm t 3 Copies To Appropriate District Office District I	State of New Mexico . Energy, Minerals and Natural Resource	JUN 19 2009	Form C-103 May 27, 2004	
1625 N French Dr , Hobbs, NM 88240	Energy, interests and interest iteration	WELL API NO.		
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		15-05567-00-S1	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM	3,2,0,0	o. State on & Gas Lease I	NO.	
87505	CEC AND DEPONTS ON WELLS	7 Lagar Nama an Unit A	Nome -	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Ag V.S. Unit	reement Name	
		8. Well number 109		
PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTION		o. Well humber		
2. Name of Operator		9. OGRID Number		
C.O.G. Operating L.L.C				
3. Address of Operator		10. Pool name or Wildcat		
550 W. Texas, Ste. 1300 Fasken Tower II Midland, TX 79701		N. Shugart		
4. Well Location				
Unit LetterF:	_1980_ feet from theNorth line and		line	
Section 16		I-E NMPM C	ounty Eddy	
	11. Elevation (Show whether DR, RKB, RT, Gl 3671'	R, etc.)		
Pit or Below-grade Tank Application or Closure				
Pit typeSTEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface waterN/A				
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volumebbls; Construction MaterialSTEEL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	WORK 🗌 ALTERI	NG CASING 🔲		
TEMPORARILY ABANDON 🔲	E DRILLING OPNS.□ P AND A	۹ 🗆		
PULL OR ALTER CASING		MENT JOB		
OTHER:	OTHER:	11-:	<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1) MI RU. ND WH. NU BOP. Set CIBP @ 3,080'. Cap w/ 25sx cmt. Calc. TOC @ 2,860'.				
2) 2,450' to 2,350' – Perf, Sqz, Tag. 40sx cmt.				
3) 1,800' to 1,700' – Perf, Sqz, Tag. 40sx cmt.				
4) 1,655' to 1,555' – Perf, Sq2	•			
	-			
5) 1,000' to 900' – Perf, Sqz,	•	Notify OCD 24 III	5. Piivi	
6) 600' to 300' – Perf, Sqz, Tag. 80sx cmt.		Notify OCD 24 III To any work do	one.	
7) 178' to surface – Perf, Sqz	, verify cmt @ surface. 100sx cmt.	•		
		•		
•				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.				
SIGNATURE Operation Supervisor DATE 6/17/2009				
Type or print name Randal Minear,				
For State Use Only				
APPROVED BY:	tifle TITLE	DATE	6/22/09	
Conditions of Approval (if any):				

Approval Granted providing work is complete by 2202

COG Operating LLC

Lease & Well # VS Unit #109

Eddy Co., NM

Spud - 11/4/1940 Elevation -??? 'GR Sec 21, T17S, R28E, 990 FSL & 330 FWL

PEPF. 50%. 178'TO SUIFA JOP SAKS art. OF MOIE

Did braden-head squeeze w/200 sx, Aug, '56. CHELK TO MAKE SUPE 95/8 circulated 128'-

600 TO 300 Purt 592. TA 6 80 54 KS ent., 1000 To 900 Purt 592 TA 6

8 5/8" @ 128', c/w ? Sx, circulated cmt.

1655 To 1555 PEIF. 582. TAG

1800 TO 1700 Norf. Sg. TAG 40 SAKS. ent.

2450 6 2350 PETF. 582. TAG 40 5A KE- ent

Tubing:

98 jts 2 3/8"

T.O.C. 2500

Packer, Baker 5 1/2" 13 - 15.5#, Lok-Set, PC interior & exterior OD 4.781, ID 1.97, length 4.20', set w/ 16pts tension. 10/3/2000 3080 CIBP. CAP- 25 SAKS- ent

Queen

3180 - 94' 4 spf frac w/10,000 gal LO, 10,000# sd.

5 1/2" @ 3,251', C/w 70 sx

OH TD @ 3,200'