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Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
1. WELL API NO. 30-015-28628		2. Type Of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Osage Boyd 15			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)		6. Well Number 4			
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9 OGRID Number 015742			
8 Name of Operator Nearburg Producing Company		11 Pool name or Wildcat Seven Rivers; Glorieta/ Yeso, North			
10 Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		12. Location Unit Letter Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface N 15 19S 25E 660 S 1980 W Eddy BH.			
13. Date Spudded		14 Date T.D. Reached		15. Date Rig Released NA	
16. Date Completed (Ready to Produce) 10/26/07		17. Elevations (DF & RKB, RT, GR, etc.) 3459		21 Type Electric and Other Logs Run NO	
18. Total Measured Depth of Well 8150		19. Plug Back Measured Depth 3500		20. Was Directional Survey Made NO	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2371-2806					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9-5/8		36		1127	
7		23 26 & 29		8150	
Csg is existing					
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8		2912			
26. Perforation record (interval, size, and number)					
7722-7818 - CIBP @ 7600					
2371-2806 - 2 JSPF (66 holes)					
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7722-7818		31500 gel acid + additives			
2371-2806		See Attached Sheet			
28. PRODUCTION					
Date First Production 11/8/0		Production Method (Flowing, gas lift, pumping - Size and type pump) 10/27/07			Well Status (Prod or Shut-in) Producing
Date of Test 11/23/07		Hours Tested 24		Choke Size	
Flow Tubing Press. 200		Casing Pressure 50		Calculated 24-Hour Rate	
Oil - Bbl 48		Gas - MCF 80		Water - Bbl. 165	
Oil Gravity - API -(Corr.)					
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By C Hensley			
31 List Attachments C104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
[Signature]		Sarah Jordan		Prod/ Reg Analyst	
E-mail address		s.jordan@nearburg.com		Date 11/16/08	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 7594 ✓	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 730 ✓	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2373 ✓	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3843 ✓	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 5822 ✓		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
740	2373		Dolo				
2373	3843		Dolomite, Sandstone				
3843	5522		Dolo, SS, Limestone,				
5522	5822		SS, Shale				
5822	7594		Shale, Limestone, Dolo				
7594	8150		Dolo, Limestone, Dolo				

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Osage Boyd 15 #4

660' FSL and 1,980' FWL, Section 15, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

** ALL COSTS ARE FIELD ESTIMATES **

10/20/07 MIRU BJ Services pump trucks to pump 2 stage frac dn csg. RU Stinger csg saver on top of frac valve on wellhead. Had JSI electricline truck on location to RIH w/ composite plug & perforate upper Yeso zone after fracing lower zone. BJ tested lines to 4988#. Open well w/ 0# csg pressure. Start pumping slick 10# brine as pad @ 60 bpm rate w/ 3014# csg pressure. Pumped 643 Bbls pad (slick 10# brine wtr) then went to .25# 20/40 brown sand pumping 96 Bbls slick 10# brine wtr. The following is a breakdn of 1st stage frac as pumped:

Csg Psi	Bbls Pumped	BPM (rate)	Description
2910#	96 (slick 10# brine)	60.7	.25# 20/40 brown sand
2869#	601 (slick 10# brine)	60.5	.1# 14/30 LiteProp 125
2749#	728 (slick 10# brine)	60.3	.2# 14/30 LiteProp 125
2809#	612 (slick 10# brine)	60	.3# 14/30 LiteProp 125
3088#	214 (slick 10# brine)	53	1.00# SB Excel 20/40
3314#	99 (slick 10# brine)	51	Flush (slick 10# brine)

Shutdown pumps. ISDP @ 1026#. 5 min- 994#, 10 min- 967#, 15 min- 946#. Treating pressures: MAX- 2978#, MIN- 212#, AVG- 2800#. Injection rates: Treating fluid- 60 bpm, Flush- 60 bpm. RD Stinger csg saver. RD BJ Services pump trucks. Have 2977 Bbls load wtr to recover. Proppant pumped in lower zone was 1129# brown sand 20/40, 17,726# Liteprop 125 14/30, 7180# SB Excel 20/40 (resin coated) for a total of 26,035# proppant pumped. RU JSI electricline truck to w/ 5.71" gauge ring/CCL to 2607' to make sure sand was clear to set composite plug. POOH w/ gauge ring/CCL. RIH w/ 7" composite BP, correlate & get on depth & set @ 2600'. POOH w/ Baker setting tool. PU & RIH w/ 4" select fire gun to jet perforate upper zone from 2371'- 2535' @ 2 spf, 120 degree phasing w/ premium charges making 34 holes. The first gun didn't shoot (wtr shorted gun out). Had to POOH & RIH w/ another gun. Correlated gun on depth w/ CCL which was correlated to Schlumberger log. Perforate @ following depths: 2371', 2376', 2383', 2389', 2394', 2401', 2406', 2413', 2419', 2433', 2443', 2457', 2470', 2477', 2508', 2524' and 2535'. POOH w/ shot gun. RDMO JSI electricline truck. RU Stinger csg saver. RU BJ Services lines to wellhead. Put a ball gun in line to acidize perfs w/ 1500 gals 15% NEFE acid dn csg w/ ball sealers. Had frac pump start pumping 250 gals (6 Bbls) 15% NEFE acid @ 6 bpm dn csg. Dropped (10) .875" 1.3 sp gr ball sealers. Continue on same schedule of 250 gals 15% NEFE acid & dropping 10 ball sealers for a total of 5 ball drops. Pumped 1500 gals (36 Bbls) 15% acid & dropped 50 ball sealers. Saw ball action before acid was on perfs. Formation broke @ 2927#.

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**** ALL COSTS ARE FIELD ESTIMATES ****

10/20/07 Increased rate to 7 bpm w/ 1711# csg pressure. Flushed w/ 10# brine wtr seeing good ball
cont. action & breaks. Had to shut down w/ 55 Bbls pumped into flush due to ball out w/ 40 ball
sealers on. SD & surge balls. Wait & let balls fall. Finish pumping flush to btm perf. Over
flush 10 Bbls wtr to make sure acid was out of csg. Flush total was 110 Bbls. SD. Had 960#
csg pressure. Remove ball gun from line & plug tee. Start pumping slick 10# brine as pad @
60 bpm rate w/ 2969# csg pressure. Pumped 643 Bbls pad (slick 10# brine wtr) then went to
.25# 20/40 brown sand pumping 96 Bbls slick 10# brine wtr. The following is a breakdn of
2nd stage frac as pumped:

Csg Psi	Bbls Pumped	BPM (rate)	Description
3017#	96 (slick 10# brine)	60.5	.25# 20/40 brown sand
3029#	601 (slick 10# brine)	60.7	.1# 14/30 LiteProp 125
2827#	728 (slick 10# brine)	60	.2# 14/30 LiteProp 125
2825#	577 (slick 10# brine)	60.1	.3# 14/30 LiteProp 125
2906#	180 (slick 10# brine)	60.7	1.00# SB Excel 20/40
2845#	95 (slick 10# brine)	60.8	Flush (slick 10# brine)

SD pumps. ISDP @ 1150#. 5 min- 1009#, 10 min- 973#, 15 min- 948#. Treating pressures:
MAX- 3198#, MIN- 1233#, AVG- 2900#. Injection rates: Treating fluid- 60 bpm, Flush- 60
bpm. RDMO Stinger csg saver. RDMO BJ Services pump trucks. Have 2913 Bbls load wtr to
recover. Proppant in upper zone was 1143# brown sand 20/40, 16,945# Liteprop 125 14/30,
6502# SB Excel 20/40 (resin coated) for a total of 24,590# proppant. SI overnight. NU Pro
flowback manifold. SDFN.