ENTERED 10-22-08

RM

Submit to Appropriate District Office
Five Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. 30-015-28427
2. Type Of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

[X] **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

[ ] **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5. Lease Name or Unit Agreement Name: B&B

6 Well Number: 8

9 Type of Completion
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING [X] PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator: Nearburg Producing Company

9 OGRID Number: 015742

10. Address of Operator: 3300 N A St., BLdg 2, Ste 120, Midland, TX 79705

11 Pool name or Wildcat: Seven Rivers; Glorieta/ Yeso, North

12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	I	22	19S	25E		1980	S	990	E	Eddy
BH										

13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16. Date Completed (Ready to Produce)	17 Elevations (DF & RKB, RT, GR, etc)
3/3/8	3/3/8	3/12/08	3/12/08	3447

18 Total Measured Depth of Well	19 Plug Back Measured Depth	20. Was Directional Survey Made	21 Type Electric and Other Logs Run
8200	2708	NO	NO

22 Producing Interval(s), of this completion - Top, Bottom, Name: 2344-2550

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1113	14-3/4	1100	NA
7	23 26	8200	8-3/4	350	NA
Csg is existing					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	2602	

26 Perforation record (interval, size, and number)

7705-7780 - CIBP @ 7408
2344-2550 - 1 JSPF (20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7705-7780	1676 gals 15% NEFE
2344-2550	See Attached Sheet

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod or Shut-in)*
3/13/08	Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/26/08	24			90	92	33	

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)
300	70		90	92	33	

29 Disposition of Gas *(Sold, used for fuel, vented, etc)*: Sold

30 Test Witnessed By: C Hensley

31 List Attachments: C104

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial.
Latitude Longitude NAD. 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Sarah Jordan Title Prod/ Reg Analyst Date 11-3-08

E-mail address sjordan@nearburg.com

NR

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests All depths reported shall be measured depths In the case of directionally drilled wells, true vertical depths shall also be reported For multiple completions, items 11, 12 and 26-31 shall be reported for each zone

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico	
T. Anhy		T. Canyon	7652	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T Devonian		T Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T Mancos	T. McCracken
T. San Andres	735	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	2343	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T Morrison	T.
T. Tubb		T. Delaware Sand		T. Todilto	T.
T. Drinkard		T Bone Springs	3888	T Entrada	T.
T. Abo		T.		T. Wingate	T.
T. Wolfcamp	6100			T. Chinle	T.
T. Penn		T.		T. Permain	T.
T. Cisco (Bough C)		T		T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
735	2343		dolo, chert, sand				
2343	3888		Dolomite, sand, chert				
3888	5840		limestone, shale				
5840	6100		shale, sand, dolo				
6100	7652		shale, dolo, chert, sand, lim				

B & B #8
1,980' FSL and 990' FEL, Section 22, T19S, R25E
Cisco/Canyon
Eddy County, New Mexico
** ALL COSTS ARE FIELD ESTIMATES **

03/07/08 MIRU BJ Services pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. BJ tested lines to 4500#. Open well w/ 0# csg pressure. Start pumping 482.7 Bbls gelled acid as pre-pad @ 61 bpm rate w/ 2536# csg pressure. Staged to 121.7 Bbls gelled acid w/ .50# (ppg) Super LC 20/40 sand (as scour sand w/ no activator). Staged to 476.3 Bbls gelled acid as pad @ 60 bpm w/ 2377# csg pressure. The following is a breakdown of proppant pumped:

Csg Psi	Bbls Pmpd	BPM	Description
2297#	245.3	60.1	.1# (ppg) 14/30 LiteProp 125
2270#	485.7	60	.2# (ppg) 14/30 LiteProp 125
2284#	498.3	60	.3# (ppg) 14/30 LiteProp 125
2277#	501.9	60	.3# (ppg) 14/30 LiteProp 125
2287#	81.8	60	.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2270#	184.7	60	.75# (ppg) Super LC 20/40 resin coated sand w/ activator
2237#	261.6	60	1.0# (ppg) Super LC 20/40 resin coated sand w/ activator
2189#	392.1	60	1.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2235#	92.2	60	Flush (Fresh wtr)

Shutdown pumps. ISDP @ 1279#. 5 min- 1176#, 10 min- 1162#, 15 min- 1141#. Treating pressures: MAX- 2536#, MIN- 2189#, AVG- 2200#. Injection rates: Treating fluid- 60 bpm, Flush- 60 bpm. RD Stinger csg saver. RDMO BJ Services pump trucks. Have 3823 Bbls load wtr to recover. RU Pro well testing frac manifold up to wellhead. Left well shut in for resin to set. Will start flowing well back to frac tank in the AM.

03/07/08 cont

Note: Was designed to go to .4# (ppg) 14/30 LiteProp 125 after .3# (ppg) 14/30 LiteProp 125 stage. Was unable to get to .4# LiteProp due to blender equipment failure. Kept pumping .3# LiteProp when we should have been @ .4# LiteProp. Pumped all LiteProp before switching to Super LC sand. Had to make adjustments in the .5# and .75# Super LC proppant due to gelled acid volumes left to pump the rest of the job. Following are design & actual:

Design glld acid w/ prop	Actual gelled acid w/ prop	Description
247.2 Bbls	501.9 Bbls	.4# (ppg) 14/30 LiteProp 125
243.6 Bbls	81.8 Bbls	.5# (ppg) Super LC resin coated sand w/ activator
246.3 Bbls	184.7 Bbls	.75# (ppg) Super LC resin coated sand w/ activator
249.1 Bbls	261.6 Bbls	1.0# (ppg) Super LC resin coated sand w/ activator
254.6 Bbls	392.1 Bbls	1.5# (ppg) Super LC resin coated sand w/ activator

Kept pumping 1.5# Super LC proppant until sand king was empty. Marked flush when inline dropped to 1.0 (ppg). Wanted to cut flush 2 Bbls short of the top perf (87.5 Bbls), but did not get the pumps shut down in time (inexperience pump operators).
Current Operation This AM: Flow well back.