



Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-28885						
		2. Type Of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name Osage Boyd 15						
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number 5						
8. Name of Operator Nearburg Producing Company		9. OGRID Number 015742						
10. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		11. Pool name or Wildcat Seven Rivers; Glorieta/ Yeso, North						
12. Location Surface	Unit Letter M	Section 15	Township 19S	Range 25E	Lot 660	Feet from the N/S Line S	Feet from the E/W Line 660	County W Eddy
13. Date Spudded 1/8/08		14. Date T.D. Reached NA		15. Date Rig Released NA		16. Date Completed (Ready to Produce) 4/22/08		17. Elevations (DF & RKB, RT, GR, etc) 3470
18. Total Measured Depth of Well 8350		19. Plug Back Measured Depth 3786		20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run NO		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2309-2526								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
9-5/8	36	1115	14-3/4	950		NA		
7	23 26	8350	8-3/4	1505		NA		
Csq is existing								
24. LINER RECORD						25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2-7/8	2711		
26. Perforation record (interval, size, and number) 8098-8132 CIBP @ 8085, 7726-7845 CIBP @ 7700, 6967-6976 CIBP @ 5756 2309 - 2526 - 1 JSPF (20 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2309-2526 AMOUNT AND KIND MATERIAL USED See Attached Sheet		
28. PRODUCTION								
Date First Production 4/23/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 5/11/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 52	Water - Bbl. 64	Gas - Oil Ratio	
Flow Tubing Press. 300	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl 41	Gas - MCF 52	Water - Bbl. 64	Oil Gravity - API -(Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By C Hensley		
31. List Attachments C104								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit								
33. If an on-site burial was used at the well, report the exact location of the on-site burial								
Latitude						Longitude		NAD: 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						11.6.08		
Signature [Signature]		Printed Name Sarah Jordan		Title Prod/ Reg Analyst		Date		

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefec	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 742	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2338	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3786	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 5765	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
742	2338		Sand, dolo, chert, anhydrite				
2338	3786		Dolomite, Sand, Limst, chert				
3786	5490		Limest, sand, chert, dolo				
5490	5765		sand, dolo, chert				
5765	7640		Dolo, limest, siltstone, sh				

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Osage Boyd 15 #5

660' FSL and 660' FWL, Section 15, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

04/16/08 MIRU BJ Services pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. BJ tested lines to 5900#. Open well w/ 14# csg pressure. Start pumping 479.1 Bbls gelled acid as pre-pad @ 60 bpm rate w/ 2130# csg pressure. Staged to 107.2 Bbls gelled acid w/ .50# (ppg) Super LC 20/40 sand (as scour sand w/ no activator). Increased rate to 63 bpm. Staged to 476.6 Bbls gelled acid as pad @ 62.5 bpm w/ 2117# csg psi. The following is a breakdown of proppant pumped:

Csg Psi	Bbls Pmpd	BPM	Description
2126#	218.7	62	.1# (ppg) 14/30 LiteProp 125
2115#	423.7	61.7	.2# (ppg) 14/30 LiteProp 125
2093#	433	61.8	.3# (ppg) 14/30 LiteProp 125
2088#	217.2	62.3	.4# (ppg) 14/30 LiteProp 125
2071#	214	62.5	.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2054#	216.2	62.3	.75# (ppg) Super LC 20/40 resin coated sand w/ activator
2033#	216.1	61.9	1.0# (ppg) Super LC 20/40 resin coated sand w/ activator
1861#	189.8	55.5	1.50# (ppg) Super LC 20/40 resin coated sand w/ activator
2034#	88	55.5	Flush (Fresh wtr)

Shutdown pumps. ISDP @ 1195#. 5 min- 1147#, 10 min- 1125#, 15 min- 1109#. Treating pressures: MAX- 2482#, MIN- 1884#, AVG- 2100#. Injection rates: Treating fluid- 60 bpm, Flush- 55 bpm. RD Stinger csg saver. RDMO BJ Services pump trucks. Have 3152 Bbls load wtr to recover. RU manual choke to wellhead to flow well back through. Left well shut in for resin to set. Will start flowing well back to frac tank in the AM. Pumped 15,080# of Liteprop & 40,720# of Super LC prop dn hole for frac. Total proppant pumped was 55,800#.

Note: Frac was pumped as designed with no problems. All proppant & acid pumped.