IRSS N. Freed D., Hobbs, NM 88740 Delited III. Application District III. Application Delited III. Application Delited III. Application Delited III. D	Submit To Appropriate District Office Two Copies					State of New Mexico							JUN 22 2009					Form C-105 July 17, 2008			
District D	District II	Energy, Minerals and Natural Resources													uly 17, 2008						
1000 Usis Present R. Assex, NMM 97410 12.20 South St. Francis Dr. Strate File FIDENDIAN		nue, Artes	1a, NM 88	8210		Oil Conservation Division															
WELL COMPLETION RECOMPLETION REPORT AND LOG	1000 Rio Brazos Rd	, Aztec, N	M 87410	0			122	20 South St	t. Fra	anci	s D	r.		<u> </u>					AN		
4. Reserve for filling: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		Dr., Santa	Fe, NM 8	87505				Santa Fe, N	MI	3750	05										
4. Reserve for filling: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)	WELL C	OMP	LETIC	ON OI	RI	ECO	MPL	ETION RE	POF	RT A	NE	LOG		Control of the Contro							
C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, 1 for State and Fee wells only)													_1								
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7. Type Les WORKOVER DEPPENNO PLUGRACK DEFFRENT RESERVOR OTHER																					
10. Address of Operator: Lines Rock Resources A, L.P.	7. Type of Completion:																				
12. Location							NING	∐PLUGBACK		OIFFE	REN	IT RESERV	OIR								
12.LOcation	8. Name of Operator: Lime Rock Resources A, L.P. 9. OGRID: 255333																				
Surface: N 30 17-S 28-E 990 South 1980 West Eddy	10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401																				
BH: 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce 17. Elevations (DF and RKB, 673/08 7/3/08 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 21. Plug Back Measured Depth 23.	12.Location	Unit Ltr	Se	ection	7	Towns	hip	Range	Lot		Feet from		the	N/S Line	Feet from the		he	E/W Line		County	
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce (Pandy to Produce (Pandy to Produce (Pandy to Produce) 17. Elevations (DF and RKB, 67.3/08 77.3/	Surface:	N	30)	17-S			28- E				990		South	1980	1980		West		Eddy	
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4025' 4015' Yes Induction & Density/Neutron												,									
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE WEIGHT I.B.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 23# L/S 419" 12-1/4" 375 sx C 0' 5-1/2" 14# K-55 4017' 7-7/8" 375 sx 35/65 C 4. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER:SET 26. Perforation record (interval, size, and number) 3671'-3994' (1 spf, 63 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3671'-3994' (1 spf, 63 holes) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Ready Date of Test Hours Tested Choke Size Prod'n For Test Period: 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0																					
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	E-mail Address: mike@pippinllc.com																				



INSTRUCTIONS

STALEY STATE #4

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northw	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1046'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1470'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1777'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3165'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3272'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR CAS					

								;	SANDS OR ZONES
			to						
No. 2,	from		to		No. 4, f	rom		to	
			IMPORTANT	W	ATER S	SAND	S		
Include	e data or	rate of wa	ter inflow and elevation to which wat	er r	ose in h	ole.			
No. 1,									
No. 2,									
No. 3,	from		to	. .			feet		
			LITHOLOGY RECORD	(At	tach ad	ditiona	ıl sheet if r	necessary)	
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology
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