

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>JUN 22 2009</b>	Form C-105 July 17, 2008
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>STALEY STATE</b>  6. Well Number: <b>4</b>										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>											
10. Address of Operator: <b>c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401</b>											
11. Pool name or Wildcat: <b>Red Lake, Glorieta-Yeso NE (96836)</b>											
12. Location <b>Surface:</b>	Unit Ltr <b>N</b>	Section <b>30</b>	Township <b>17-S</b>	Range <b>28-E</b>	Lot 	Feet from the <b>990</b>	N/S Line <b>South</b>	Feet from the <b>1980</b>	E/W Line <b>West</b>	County <b>Eddy</b>	
<b>BH:</b>											
13. Date Spudded <b>6/23/08</b>		14. Date T.D. Reached <b>7/2/08</b>		15. Date Rig Released <b>7/3/08</b>		16. Date Completed (Ready to Produce) <b>6/16/09</b>		17. Elevations (DF and RKB, RT, GR, etc.): <b>3,625' GR</b>			
18. Total Measured Depth of Well <b>4025'</b>				19. Plug Back Measured Depth <b>4015'</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>Induction &amp; Density/Neutron</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>3671'-3994' (Lower) Yeso</b>											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		23# L/S		419'		12-1/4"		375 sx C		0'	
										0'	
5-1/2"		14# K-55		4017'		7-7/8"		375 sx 35/65 C			
								+ 550 sx C			
<b>4. LINER RECORD</b>											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
<b>25. TUBING RECORD</b>											
SIZE		DEPTH SET		PACKER SET							
2-7/8"		3586'									
26. Perforation record (interval, size, and number) <b>3671'-3994' (1 spf, 63 holes)</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>3671'-3994'</b> 3404 gals 15% NEFE & fraced w/164,983# 16/30 sand in X-linked gel					
<b>28. PRODUCTION</b>											
Date First Production Ready			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test 6/15/09	Hours Tested 3	Choke Size	Prod'n For Test Period:	Oil - Bbl 0	Gas - MCF 0	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By: Jerry Smith			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name		Title: Petroleum Engineer		Date: 6/18/09				
E-mail Address: mike@pippinllc.com											

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## STALEY STATE #4

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....	to.....	
No. 4, from.....	to.....	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

From	To	Thickness In Feet	Lithology
			- On File -