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District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chesapeake Operating, Inc P.O. Box 18496 Oklahoma City, OK 73154-0496		<sup>2</sup> OGRID Number 147179
		<sup>3</sup> Reason for Filing Code/ Effective Date RT 6/2009 5000 B.C.
<sup>4</sup> API Number 30 -015-36657	<sup>5</sup> Pool Name Wildcat; Bone Spring	<sup>6</sup> Pool Code 96403
<sup>7</sup> Property Code 37408	<sup>8</sup> Property Name PLU Pierce Canyon 32 State	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	32	24S	30E		350'	South	350'	East	Eddy

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	24S	30E		365'	North	336'	East	Eddy

<sup>12</sup> Use Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	F				

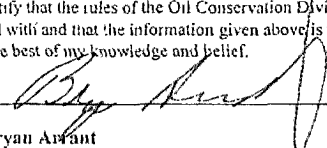
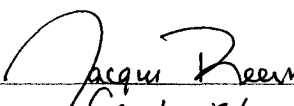
III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	TEPPCO OIL, LLC 210 Park Ave, Suite 1600 Oklahoma City, OK	O

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
03/12/2009	06/11/2009	12,177'	12,132'	7934'-12,141'	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17 1/2"		13 3/8"	721'		1175 sxs
12 1/4"		9 5/8"	3700'		1630 sxs
7 7/8"		5 1/2"	12,187'		2300 sxs
		2 7/8" tubing set @ 7290'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg Pressure	<sup>36</sup> Csg Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Bryan Arrant			Approved by: 		
Title: Senior Regulatory Compliance Specialist			Title: Geologist		
E-mail Address: bryan.arrant@chk.com			Approval Date: 6/14/2009		
Date: 06/19/2009		Phone: (405)935-3782			