

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTJUN 23 2009
OCD-ARTESIAFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM115411

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff' Resvr
Other _____

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator

Marbob Energy Corporations

8 FARM OR LEASE NAME

Spanky Federal Com #1

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9 API WELL NO

30-015-36895

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FNL & 660' FWL, Unit E (SWNW)

10 FIELD NAME

Salt Draw; Atoka (Gas) /

At top prod. Interval reported below

Same

11 SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 33 T 24S R 28E

12 COUNTY OR PARISH 13 STATE

Eddy

NM

At total depth

Same

14 Date Spudded

2/4/09

15 Date T.D. Reached

2/24/09

16 Date Completed

4/17/09

☐ D & A☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3025'

GR

3042'

KB

18 Total Depth

MD

13400'

TVD

13400'

19 Plug back T.D.

MD

12400'

TVD

12400'

20 Depth Bridge Plug Set

MD

12400'

TVD

12400'

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	428'		440 sx		0	None
12 1/4"	9 5/8" J55	36#	0	2485'		850 sx		0	None
8 3/4"	7" N80, P110	23#	0	9800'		1550 sx		0	None
6 1/8"	4 1/2" HCP110	11.6#	0	13399'		325 sx		9300' (TS)	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	12223'	12205'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Atoka	12300'	12310'	12887-12889'		18	CIBP @ 12835'
B)			12715-12736'		120	CIBP @ 12665'
C)			12456-12607'		10	CIBP @ 12400'
D)			12300-12310'			

27 Acid/Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
12887-12889'	Acidz w/500 gal 7 1/2% NEFE acid
12715-12736'	Acidz w/2000 gal 7 1/2% NEFE acid
12456-12607'	Acidz w/1000 gal 7 1/2% NEFE acid
12300-12310'	Acidz w/1100 gal 7 1/2% NEFE acid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
5/8/09	5/9/09	24	→	0	526	0	N/A	N/A	Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→					Producing	

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 21 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31 Formation (Log) Markers	
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
Bell Canyon	2495'	3400'		Bell Canyon	2495'
Cherry Canyon	3401'	6170'		Cherry Canyon	3401'
Bone Spring	6171'	6597'		Bone Spring	6171'
Wolfcamp	9598'	11600'		Wolfcamp	9598'
Strawn	11601'	11810'		Strawn	11601'
Atoka	11811'	12695'		Atoka	11811'
Morrow	12696'	13400'		Morrow	12696'
					TD 13400'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/ Mechanical Logs (1 full set required)	☐ Geologic Report	☐ DST Report	☐ Directional Survey
☐ Sundry Notice for plugging and cement verification	☐ Core Analysis	☒ Other	Deviation Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Production Assistant

Signature  Date 6/11/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction