

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <div style="text-align: center;"> ENTERED 6-24-09 </div> </div> Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: center;"> JUN 18 2009 Revised June 10, 2003 </div> WELL API NO. 30-015-36992 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>		
b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER			8 Well No <div style="text-align: center; font-weight: bold;">253</div>		
2 Name of Operator COG Operating LLC			9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558		
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701					
4 Well Location Unit Letter <u>G</u> <u>2485</u> Feet From The <u>North</u> Line and <u>2190</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10. Date Spudded 05/02/09	11 Date T D Reached 05/09/09	12 Date Compl (Ready to Prod) 05/28/09	13. Elevations (DF& RKB, RT, GR, etc) 3597 GR		14 Elev Casinghead
15. Total Depth 5502	16 Plug Back T.D 5433	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">3952' - 5210' Yeso</div>					20 Was Directional Survey Made <div style="text-align: center;">No</div>
21. Type Electric and Other Logs Run <div style="text-align: center;">CN / HNGS, Micro CFL / HNGS</div>				22 Was Well Cored <div style="text-align: center;">No</div>	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	327	17-1/2	966sx	
8-5/8	24#	862	11	400sx	
5-1/2	17#	5502	7-7/8	1100sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	4963

26 Perforation record (interval, size, and number) 3952 - 4228 - 1 SPF, 29 holes, 0.41 Open 4470 - 4670 - 2 SPF, 36 holes, 0.41 Open 4740 - 4940 - 2 SPF, 36 holes, 0.41 Open 5010 - 5210 - 2 SPF, 48 holes, 0.41 Open				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3952 - 4228</td> <td>See Attachment</td> </tr> <tr> <td>4470 - 4670</td> <td>See Attachment</td> </tr> <tr> <td>4740 - 4940</td> <td>See Attachment</td> </tr> <tr> <td>5010 - 5210</td> <td>See Attachment</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3952 - 4228	See Attachment	4470 - 4670	See Attachment	4740 - 4940	See Attachment	5010 - 5210	See Attachment
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3952 - 4228	See Attachment														
4470 - 4670	See Attachment														
4740 - 4940	See Attachment														
5010 - 5210	See Attachment														

28. PRODUCTION							
Date First Production 06/10/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 2 1/2" x 2 1/4" x 28' THC pump				Well Status (Prod or Shut-in) Producing	
Date of Test 06/11/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 102	Water - Bbl. 543	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 30.2	

29 Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">Sold</div>						Test Witnessed By <div style="text-align: center;">Kent Greenway</div>
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30 List Attachments <div style="text-align: center;">Logs, C102, C103, Deviation Report, C104</div>	
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name Chasity Jackson	Title Agent for COG	Date 06/15/09
E-mail Address cjackson@conchoresources.com Phone 432-686-3087			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 860	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1745	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2415	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3855	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb 5420	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T.Yeso 3945	T. Wingate	T.
T. Wolfcamp	T.Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #253
API#: 30-015-36992
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3952 - 4228	Acidize w/3,000 gals acid
	Frac w/115,000 gals gel, 23,186# Siberprop
	118,703# 16/30 white sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4470 - 4670	Acidize w/2,500 gals acid
	Frac w/125,000 gals gel, 31,012# Siberprop,
	142,312# 16/30 white sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4740 - 4940	Acidize w/2,500 gals acid
	Frac w/124,000 gals gel, 28,834 # Siberprop,
	151,705# 16/30 white sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5010 - 5210	Acidize w/2,500 gals acid
	Frac w/125,000 gals gel, 30,374# Siberprop,
	147,016# 16/30 white sand.