Submit 3 Copies To Appropriate District	State of New Mex	xico	JUN 26 2009 Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 / /
1625 N. French Dr , Hobbs, NM 88240	,		WELL API NO. 30-015-25655
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	ve., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			EASTLAND QUEEN UNIT
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator BEACH EXPLORATION, INC.			9. OGRID Number 1903
3. Address of Operator			10. Pool name or Wildcat
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701			TURKEY TRACK; 7RVRS-QU-GB-SA
4. Well Location			
Unit Letter_D; 990 feet from theNORTH line and990 feet from theWEST line			
Section 1 Township 19S Range 29E NMPM EDDY County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
OTHER: RE-SQUEEZE TO CONVERT	TO INJECTION	OTHER:	<u>₩</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
06/05/09 RU pulling unit. Release A	D-1 packer. Pull and reset at 1746	5' above 7 Rvrs perfs	. Tested backside to 500 psi.
Reset pkr at 1806' below 7 Rvrs perfs to test leak in 7 Rvrs squeeze on backside. Pressure would bleed off.			
Tried to establish rate into 7 Rvrs. Got 1/2 bpm at 1300 psi when 5 1/2" csg broke down. Top of new leak 30'. Set CIBP on WL at 1900' w/18' cmt on top. CIBP between Qn perfs 2306'-2341' and 7 Rvrs perfs 1760'-1774'.			
06/08/09 Tested CIBP to 1000 psi. Spotted 10sx Class C cmt at 1786'. Hesitation sqz'd 7 Rvrs perfs to 2200 psi. WOC.			
06/09/09 New hole in 5 1/2" csg between 40' and 45'. Circulated 13sx Class C cmt down 5 1/2" csg and out 8 5/8". WOC.			
06/10/09 Drld surf sqz cmt w/4 3/4" bit. Tested sqz to 330 psi. Drld 7 Rvrs sqz cmt from 1711' to 1785'. Tested 7 Rvrs sqz to 425 psi. Drld cmt and CIBP at 1900' and pushed CIBP to 2410' on top of previously drld and pushed CIBP.			
06/11/09 Ran 5 1/2" PC AD-1 Tension pkr, PC SN, and 71 jts of Glassbore tbg. Pkr at 2250'. Queen perfs (2306'-2341') Flushed backside and circulated well w/50 bbl pkr fluid, set pkr and pressure tested to 505 psi.			
	ulated well w/50 bbl pkr fluid, set p (witnessed by Richard Inge)	okr and pressure test	ted to 505 psi.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
grade tank has been/will be constituted of closed-ageorating to twitoed guidelines , a general permit of an (attached) alternative OCD-approved plan .			
SIGNATURE			
Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226 For State Use Only			
APPROVED BY: <u>LEUTHAD /NAC</u> TITLE <u>COMPLIANCE OFFICER</u> DATE <u>7/2/09</u> Conditions of Approval (if any):			

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