	a Dietrici	Office			C			- ; -		2000		D 0.105
Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies  Energy, Minerals and Natural Res							_		JUL - 0	2009		Form C-105 Revised June 10, 2003
District I 1625 N French Dr , Hobbs, NM 88240								<del>-</del> ,	WELL API NO. 30-015-36999			
									5. Indicate			
1000 Rio Brazos Rd Aztec NM 87410								_		LE 🛚		EE 🗌
District IV 1220 S St Francis Dr., Santa Fe, NM 87505									State Oil &			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
la Type of Well OIL WEL	L 🛛	GAS WELL	DR'	Υ□	OTHER			$- \mid ^{7}$	7 Lease Name	or Unit	Agreement	Name .
b Type of Comple NEW W W WELL O		☐ DEEPE	N □ PLU BAG		DIFF RESVR [] OTI	HER			G	J WI	EST CO	OP UNIT
2 Name of Operator	r							8	B. Well No			
COG Operation		С									214	
Address of Opera	ator							9	Pool name or	Wildca	t	/
550 W. Texa Well Location	s Ave	., Suite 130	00 Midlan	d, TX 7	9701				GJ; 7RVS-0	QN-GI	3-GLOR	IETA-YESO 97558
	<u>D</u>	990			North 176	Line a			Feet From	The	West	
Section 10 Date Spudded	11 Ds	16 ite T.D. Reach	Townsh		17S npl (Ready to Prod	Range	29E	(DF& 1	NMPM RKB, RT, GR,	etc )	14 Fle	County Eddy v Casinghead
04/23/09		04/30/09			05/28/09			358	89 GR			
15 Total Depth		16 Plug Back	k T D		Multiple Compl Hones?	w Many	18 Interv Drilled B		Rotary Tools		Cable	e Tools
5543	1	54							X			
9 Producing Interv	val(s), o	f this complet	•	ottom, Na <b>1 -</b> 5250					2	0. Was I		Survey Made No
21 Type Electric an	nd Other	r Logs Run	39/4	<del>1</del> - 3230	1 650			Т	22 Was Well	Cored		110
			HNGS, M		FL / HNGS						No	
23.					SING RECO	· · · · · · · · · · · · · · · · · · ·		string	<u> </u>			
CASING SIZE	3	WEIGHT			DEPTH SET							AMOUNT PULLED
13-3/8 8-5/8		4:	<u>8</u> 4		330 843	17-1/2			1004			
5-1/2		1		5543		7-7/8			1000			
			<del>'</del>	<u> </u>	23.13							
24.			Lacamaci	LIN	ER RECORD	Loope		25,			RECORE	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCRE	EEN	SIZE 2-7/		5219		PACKER SET
								1-"		13217		
6 Perforation re					<del>1</del>	27. <i>E</i>	ACID, SHOT	, FRA	CTURE, CE	MENT,	SQUEEZ	E, ETC.
3974 - 4205 - 1				Open			H INTERVAL		AMOUNT A			
1510 - 4710 - 2 1780 - 4980 - 2				Open Open		ļ	1 – 4205 ) - 4710				ee Attach ee Attach	
5050 - 5250 - 2				Open		<u> </u>	) - 4710 ) - 4980				ee Attach	
	- <del>- · ·</del>	,					) - 5250				ee Attach	
8					PR		CTION					
-	on		Production !	Method (/	Flowing, gas lift, pur			mp)	Well Status	(Prod. oi	r Shut-ın)	***************************************
Date First Production	/09		Pump	ing usin	ng a 2 ½ " x 2 ¼	" x 28'	THC numn				Produc	ing
		Tested	Choke Sız		Prod'n For	Oil -		Gas -	· MCF	Water		Gas - Oil Ratio
Date First Production 06/19	Hours				Test Period		40		30		672	
Date First Production 06/19	Hours	24			Oıl - Bbl		as - MCF	$\overline{W}$	ater - Bbl	To		API - (Corr)
Pate First Production 06/19 Date of Test 06/19/09		24 g Pressure	Calculated	24-	OII - DUI					- 1	-	•
Oate First Production  06/19 Date of Test  06/19/09  low Tubing		g Pressure	Calculated Hour Rate		011 - 1001							40.0
Oate First Production 06/19 Date of Test 06/19/09 low Tubing ress	Casınş	g Pressure 70	Hour Rate		011 - 201							40.9
Oate First Production 06/19 Oate of Test 06/19/09 Clow Tubing Press 70 9 Disposition of C	Casıng Gas (Sol	g Pressure 70	Hour Rate	,	LD					Test Wit	nessed By Kent	40.9 Greenway
Date First Production 06/19. Date of Test 06/19/09 Flow Tubing Press 70 Press 70 Press 70	Casıng Gas (Sol	g Pressure	Hour Rate	) so			tion Report.	C104		Test Wit	nessed By Kent	
Date First Production 06/19.  Date of Test 06/19/09  Flow Tubing Press 70 29 Disposition of Co. 30. List Attachment	Casıng Gas (Sold	g Pressure 70 d, used for fue	Hour Rate	) so	PLD ogs, C102, C103	, Deviat	• •		<u> </u>		Kent	Greenway
Date First Production 06/19.  Date of Test 06/19/09  Flow Tubing Press 70 29 Disposition of Co. 30. List Attachment	Casıng Gas (Sold	g Pressure 70 d, used for fue	Hour Rate	) SO Lo	ogs, C102, C103	, Deviat	• •		<u> </u>		Kent	Greenway
Date First Production 06/19.  Date of Test 06/19/09  Flow Tubing Press 70 29 Disposition of Co. 30. List Attachment	Casıng Gas (Sold	g Pressure 70 d, used for fue	Hour Rate	) SO Lo n both s	PLD ogs, C102, C103	, Deviat	d complete to	the b	<u> </u>	wledge	Kent	Greenway

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon_	T. Ojo Al	amo		T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtlan	d-Fruitl	ànd	T. Penn: "C"		
B. Salt		T. Atoka	T. Picture	d Cliffs		T. Penn. "D"		
T. Yates	<u>880</u>	T. Miss	T. Cliff H	ouse		T. Leadville		
T. 7 Rivers		T. Devonian	.T. Menefe	ee	A 107 Tel 111 - 111	T. Madison		
T. Queen_	<u> 1735</u>	T. Silurian	T. Point L	ookout		T. Elbert		
T. Grayburg		T. Montoya_	T. Manco	S		T. McCracken		
T. San Andres	<u>2440</u>	T. Simpson_	T. Gallup			T. Ignacio Otzte		
T. Glorieta_	3890	T. McKee	Base Gree	nhorn_		T. Granite		
T. Paddock		T. Ellenburger	T. Dakota			Т		
T. Blinebry		T. Gr. Wash	T. Morrise	on		Т.		
T.Tubb 5	5360	T. Delaware Sand	T.Todilto			T		
T. Drinkard		T. Bone Spring	T. Entrada	1		T.		
T. Abo		T. <u>Yeso 3965</u>	T. Wingat	e		T.		
T. Wolfcamp		T.Mississippian	T. Chinle			Т.		
T. Penn		Т.	T. Permia	n	··	T.		
T. Cisco (Bougl	h C)	Т.	T. Penn "A			Т.		
		OIL OR GA SA						
No. 1, from	• • • • • • • • • • • • • • • • • • • •	to	No. 3, f			to		
No. 2, from		to	No. 4, fromto					
		IMPORTANT V	WATER S	SAND	S	,		
Include data on	rate of wat	er inflow and elevation to which water	r rose in ho	le.				
No. 1, from		to			feet			
No. 2, from		to	feet					
		to						
,		LITHOLOGY RECORD			1			
From To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology		

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
				!			
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	:						
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### G J WEST COOP UNIT #214 API#: 30-015-36999 EDDY, NM

## C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3974 - 4205	Acidize w/ 3000 gals 15% acid
	Frac w/ 105,094 gals gel,
	106,646# 16/30 sand, 23,760# 16/30 CRC.

27. ACID, SHOT, FR	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4750 - 4710	Acidize w/3500 gals 15% acid
	Frac w/ 117,500 gals gel,
	144,862# 16/30 sand, 31,138# 16/30 CRC.

27. ACID, SHOT, FF	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4780 - 4980	Acidize w/3500 gals 15% acid
	Frac w/120,389 gals gel,
	144,996# 16/30 sand, 34,823# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
5050 - 5250	Acidize w/3500 gals 15% acid						
	Frac w/ 119,574 gals gel,						
	145,046# 16/30 sand, 34,072# 16/30 CRC.						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax.(505) 393-0720

District II

1301 W Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720 District III

1000 Ruo Brazos Rd., Aziec, NM 87410 Phone:(505) 334-6178 Fax.(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico

Form C-102 Permit 86150

#### Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION DEAT

CHIL BOCKTION AND ACT	CEAGE DEDICATION PL	ark I		
2. Pool Code	3. Po	3. Pool Name		
97558	GJ;7RVS-QN-GE	-GLORIETA-YESO		
Property Code 5. Prop		6. Well No.		
G J WEST CO	OOP UNIT	214		
8 Operato	r Name	9. Elevation		
COG OPERA	TING LLC	3589		
	2. Pool Code 97558 5. Proper G J WEST CO 8 Operato			

10. Surface Location

	271742411 174143025										
	UL - Lot	Section	Township	Range	Lot, Idn	Feet From	N/S Line	Feet From	E/W Line	County	
i	D	16	17S	29E		990	N	330	w	EDDY	ĺ

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot 1	làn	Feet From	n/s l	.ine	Feet From	E/W Line	Consusty
12. Dedicated Acres		13.	Joint or Infill		14. Consolidation Code			1.5 Order No.			
40	40 00										

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

:		

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this or ganization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By. Diane Kuykendall Title Regulatory Analyst Date. 3/2/2009

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/19/2007 Certificate Number 3239