

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 10px auto;">             ENTERED              7-16-09           </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			JUN 23 2009 Form C-105 July 17, 2008					
		1. WELL API NO. <div style="text-align: right;">30-015-32958</div>								
		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3 State Oil & Gas Lease No <div style="text-align: right;">V-5391</div>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: right;">County State</div>								
		6 Well Number <div style="text-align: right;">1</div>								
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div>		9 OGRID <div style="text-align: right;">14049</div>								
10. Address of Operator <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>		11 Pool name or Wildcat <div style="text-align: right;">Wildcat, Bone Spring <span style="font-size: 1.2em;">(97760)</span></div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	18	20S	30E		990	North	660	West	Eddy
BH:	D	18	20S	30E		990	North	660	West	Eddy
13 Date Spudded 9/27/03	14 Date F D Reached 11/23/03	15 Date Rig Released		16 Date Completed (Ready to Produce) 6/9/09			17 Elevations (DF and RKB, RT, GR, etc ) 3312' GR			
18 Total Measured Depth of Well 12280'		19. Plug Back Measured Depth 9400'		20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run None			
22 Producing Interval(s), of this completion - Top, Bottom, Name 8458' - 8476' Bone Spring										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20" existing		106#		300'		26"		650 sx		None
13 3/8" existing		48#		1439'		17 1/2"		1100 sx		None
8 5/8" existing		32#		3684'		12 1/4"		2750 sx		None
5 1/2" existing		17#		12280'		7 7/8"		2350 sx		None
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	8622'			
26. Perforation record (interval, size, and number)  CIBP + 35' cmt set @ 10725' 9437' - 9589' (15 shots) - CIBP set @ 9400' 8458' - 8476' (38 shots)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9437' - 9589'		Acidz w/ 1500 gal NE Fe 7 1/2% HCl acid.		
						8458' - 8476'		Acidz w/ 1000 gal NE Fe 7 1/2% HCl acid.		
						8458' - 8476'		Frac w/ 150180# sand & 109550 gal fluid.		
<b>28 PRODUCTION</b>										
Date First Production 6/13/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 6/20/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 0	Water - Bbl 89	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr )				
29. Disposition of Gas (Sold, used for fuel, vented, etc ) Sold						30 Test Witnessed By Mike Shannon				
31 List Attachments None										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div>           Signature             Printed Name Diana J. Briggs            E-mail Address production@marbob.com         </div> <div>           Title Production Manager            Date 6/23/09         </div> </div>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 409'	T. Strawn 10728'	T. Kirtland	T. Penn. "B"
B. Salt 1638'	T. Atoka 11098'	T. Fruitland	T. Penn. "C"
T. Yates 1846'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2156'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6303'	T. Todilto	
T. Abo	T. Delaware 3435'	T. Entrada	
T. Wolfcamp 9722'	T. Morrow 11788'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology