Submit One Copy To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Me Energy, Minerals and Natu		Form C-103 March 18, 2009 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-015-31110 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. E-5229-7	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name GR 30 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 3	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator 550 W Texas Ave, Suite 100, Midland, TX 79701			10. Pool name or Wildcat Nash Draw, Delaware	
4. Well Location Unit Letter <u>E</u> : <u>2000</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line				
Section 30 Township 23S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: OCTION Location is ready for OCD inspection after P&A				
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed to not have				
to be removed.) All other environmental concerns Pipelines and flow lines have bee retrieved flow lines and pipelines.	s have been addressed as per OCL	o rules.	WELLT All fluffs Vave o	EAD STUON centre Protect from ACM
when all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE_	Regulatory Analy	stDA	TE <u>07/08/09</u>
TYPE OR PRINT NAME Kanicia G For State Use Only	Carrillo E-MAIL:	kcarrillo@conchor	esources.com_	PHONE: 432-685-4332
APPROVED BY: Conditions of Approval (if any):	· TITLE			DATE