

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 28 2009
OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM-101094
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b Phone No. (include area code)
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Western Reserves Federal 3

9 API Well No
30-015-30700

10 Field and Pool or Exploratory Area
Avalon; Upper Penn (Gas)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1970' FSL & 660' FWL
Sec 4-T21S-R26E

11. Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Acidize Cisco Canyon</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests approval to lay down fiberglass rods and sinker bars and acidize Cisco:

* See attached procedure

* BOP to be used; No H2S is anticipated to be encountered

* Will submit completion report if well is found productive, or subsequent report if well is found not productive

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 07/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Wells

Petroleum Engineer

Title

Date

JUL 23 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **BLM-CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Devon Energy Corporation
Western Reserves Fed 3
1970' FSL & 660' FWL - SEC 4 – T21S – R26E
Eddy County, NM

AFE #149918 API # 30-015-30700 WI=51%

Objective: Lay down fiberglass rods and sinker bars, acidize Cisco.

Well Data:

Surface Casing: 13-3/8" 48# H-40 STC @ 605' (TOC surface)
Intermed Casing: 8-5/8" 32# J-55 STC @ 1976' (TOC surface)
Production Casing: 5 1/2" 15/17# J-55/L-80 LTC @ 11,040' (TOC 7742')
KB elev: 3223' GL elev: 3207' Drilled: 2001 PBTD 10,735'
Tubing: 2 7/8" 6.5# L-80 EUE 8rd (291jts, TAC, 9 jts and blast jt) EOT 9624'
Exiting Rods: 146-1" FG, 143-7/8", 18-1.5" K-bars and 1.25" insert pump
Perfs: 9448'-76' (6spf – 174 holes) Cisco

Procedure:

1. RUPU. Fish parted rod. POOH laying down 1" fiberglass rods and 37 – 7/8" steel rods. Stand back rest of 7/8" rods and lay down 1.5" sinker bars and shear tool. Send pump in for repairs.
2. ND wellhead. NU BOP. Release TAC. Pickle tubing.
3. RU swab. Swab well clean. Tag PBTD with sandline.
4. POOH w/ tubing – lay down blast joint.
5. RIH with 5 1/2' packer on tubing to ~9400'. Set packer. Load and test casing to 500 psig.
6. RU swab. Swab well dry.
7. RU BJ Services. Stimulate Cisco (carbonate) with acid job as per BJ Services recommendation. Take 5, 10, and 15 mins pressures. RD BJ.
8. RU swab. Swab load back.
9. Release packer and POOH. Lay down packer.
10. RIH w/ ma, pn, sn, 7 jts 2 7/8" tubing, TAC, and 294 jts 2 7/8" tubing. Set TAC w/ ~17K pull. ND BOP. NU wellhead. Note: place TAC at ~9,365' and SN at ~9,580'.
11. RIH w/ pump, 9-1" tested D rods, 180-3/4" tested N97 rods, 106 – 7/8" rods (from well), and 89-1" tested D rods w/ SHC. Space out. Load hole. Hang off. Check pump action.
12. RDMO.

GBM 7/10/09