

JUL 28 2009

RM

## OCD-ARTESIA

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator  
BOPCO, L. P.3a Address  
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)  
432-683-2277

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NWNW, 2460' FNL, 2310' FWL, Sec 27, T24S, R30E, Lat N32.189178, Lon W103.869631  
BHL: NESE, 1537' FSL, 400' FEL, Sec 21, T24S, R30E, Lat N32.2001, Lon W103.8783895 Lease Serial No  
NMLC 02862

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.  
Poker Lake Unit #301H9 API Well No  
30-015-3692410 Field and Pool, or Exploratory Area  
Nash Draw (Dela, BS, Avalon Sd)11 County or Parish, State  
Eddy County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO L.P. requests approval of a contingent casing program in the subject well as a result of lost circulation occurring below the surface casing.

If we are not able to seal off the lost zone with cement we plan to install another string of casing thru this loss zone.

The new casing program will be as follows:

11-3/4", 65#, Q125 with hydril 521 connections set at 915' and cemented to the surface. A 10-5/8" openhole will then be drilled to 3915' and intermediate casing of 8-5/8", 32#, K55, LTC set at 3915' cemented to surface. A 7-7/8" openhole will then be drilled to TD of 12,242' and 5-1/2", 17#, HCPI110, LTC & Ultra FJT set at 12,242'. TOC at 3415'.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Annette Childers

Title Regulatory Clerk

Signature

Annette Childers

Date

7-21-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JUL 20 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WYSTEY WY, INC.  
PETROLEUM ENGINEER

(Instructions on page 2)

JRC

AKS

**Poker Lake Unit 301H  
30-015-36924  
BOPCO, L.P.  
July 20, 2009  
Conditions of Approval**

- 1. The spacing between the 11-3/4" and the 13-3/8" casing is below the minimum required in Onshore Order 2. A variance is being granted for the clearance requirement as the casing is being installed to close a lost circulation zone.**
- 2. If the cement does not circulate, the BLM is to be notified and a decision will be made as to remedial methods.**
- 3. Both NMOCD and BLM require that all annuli have cement to the surface. Therefore, it will be necessary to fill this annulus, which would be accomplished best at this time if cement does not circulate.**

**WWI 072009**