

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources ENTERED 7-29-09 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			JUL 22 2009 Form C-1051 July 17, 2008											
1. WELL API NO. 30-015-37033																
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																
3. State Oil & Gas Lease No																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)			5. Lease Name or Unit Agreement Name MYOX 16 State Com													
			6. Well Number: 7H													
7. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator Marbob Energy Corporation			9. OGRID 14049													
10. Address of Operator P.O Box 227 Artesia, NM 88211-0227			11. Pool name or Wildcat San Lorenzo; Bone Spring													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	N	16	25S	28E	N	660	South	1650	West	Eddy						
BH:	O	16	25S	28E	O	721	South	1653	East	Eddy						
13. Date Spudded 4/21/09	14. Date T D. Reached 5/10/09	15. Date Rig Released 5/12/09		16. Date Completed (Ready to Produce) 7/10/09		17. Elevations (DF and RKB, RT, GR, etc) 3000' GR										
18. Total Measured Depth of Well 8836'		19. Plug Back Measured Depth 8800'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name 7300-8800' Bone Spring																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48#		370'		17 1/2"		400 sx		0						
9 5/8"		36#		2377'		12 1/4"		670 sx		0						
5 1/2"		17#		8836'		7 7/8"		1325 sx (TOC @ 3210')		0						
Note: Addtl 700 sx cmt pmpd dn 9 5/8" & 5 1/2" annulus - est TOC @ surface																
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2 7/8"	6609'										
26. Perforation record (interval, size, and number) 8200' (10), 8400' (11), 8600' (12), 8800' (12) – TTL of 45 shots 7300' (6), 7500' (6), 7700' (6), 7900' (6) – TTL of 24 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8200-8800'</td> <td>Frac w/347335# Premium white sand & 286970 gal fluid</td> </tr> <tr> <td>7300-7900'</td> <td>Frac w/315639# Premium white sand & 274126 gal fluid</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8200-8800'	Frac w/347335# Premium white sand & 286970 gal fluid	7300-7900'	Frac w/315639# Premium white sand & 274126 gal fluid
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28. PRODUCTION																
Date First Production 7/12/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing										
Date of Test 7/19/09	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 94	Water - Bbl. 273	Gas - Oil Ratio N/A									
Flow Tubing Press. 490#	Casing Pressure 460#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)										
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Raymond Gabaldon										
31. List Attachments Deviation Report, Directional Survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>			Title: <u>Production Assistant</u>			Date: <u>7/21/09</u>							
E-mail Address: <u>sdavis@marbob.com</u>																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 490'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2240'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring 6160'	T. Todilto	
T. Abo	T. Bell Canyon 2460'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3336'	T. Wingate	
T. Penn	T. Brushy Canyon 5055'	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology