

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 30 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-31295
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		7. Lease Name or Unit Agreement Name Parkway West Unit
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>21</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County, NM		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3315'		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐ DHC ATOKA & MORROW ZONES ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/10/2009 – 06/11/2009:

MIRU WL trk. Set collar stop, made 2 trips with tbg pump, perf tbg @ 10,580. Swab. Return well to production. Atoka & Morrow zones commingled.

DHC approved by Santa Fe Office per Administrative Order DHC-4180:

Parkway; Atoka, West (Pro Gas): Pool code # 82560 Gas 90% Oil 100%


Undesignated Parkway; Morrow, West (Gas): Pool code #82600 Gas 10% Oil 0%

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 07/15/2009

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dym.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: Jaquie Boen TITLE Geologist DATE 7/31/09
Conditions of Approval (if any):



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



Administrative Order DHC-4180

Order Date: 5/5/2009

Application Reference Number: pKAA0910556609

DEVON ENERGY PRODUCTION COMPANY, LP
20 N Broadway,
Oklahoma City, OK 73102-8260

Attention: Stephanie A. Ysasaga, Sr. Staff Eng. Technician

PARKWAY WEST UNIT Well No. 012
API No: 30-015-31295
Unit E, Section 21, Township 19 South, Range 29 East, NMPM
Eddy County, New Mexico

Pool: PARKWAY;ATOKA, WEST (PRO GAS) Gas 82560
Names: UNDESIGNATED PARKWAY;MORROW, WEST (GAS) Gas 82600

Reference is made to your recent application for an exception to Rule 12.9A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 12.11A., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 12.11A.(6), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

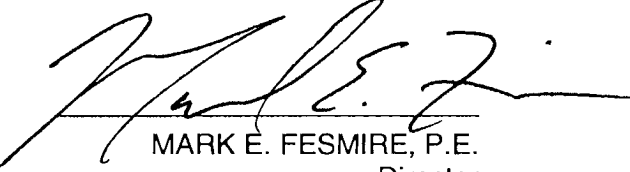
Assignment of allowable and allocation of production from the well shall be as follows:

PARKWAY;ATOKA, WEST (PRO GAS) Pool	Pct Gas: 90	Pct Oil: 100
UNDESIGNATED PARKWAY;MORROW, WEST (GAS) Pool	Pct Gas: 10	Pct Oil: 0

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.



Pursuant to Rule 12.11B., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



MARK E. FESMIRE, P.E.
Director

MEF/wvj

cc: Oil Conservation Division – Artesia
State Land Office - Oil, Gas, and Minerals Division