Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED

OMB NO. 1004-013 Expires: July 31, 20	5
ease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Anottee of Tibe Name
7. If Unit or CA/Agreement, Name and/or No
8. Well Name and No. PLU ROSS RANCH 6 FEDERAL 1H

NMNM102035

SUBMIT IN TRIPLICATE - Other instr	7. If Our of CA/Agreement, Name and/of No	
Type of Well		8. Well Name and No. PLU ROSS RANCH 6 FEDERAL 1H
Name of Operator Contact: LINDA GOOD CHESAPEAKE OPERATING, INC. E-Mail: linda.good@chk.com		9 API Well No. 30-015-36883-00-X1
3a. Address OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-935-4275	10. Field and Pool, or Exploratory MultipleSee Attached
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)		11. County or Parish, and State
Sec 6 T26S R30E SWSE 350FSL 1880FEL 32.06534 N Lat, 103.91811 W Lon		EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other □ Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the cite is ready for final unequality. determined that the site is ready for final inspection.)

REMEDIAL CEMENT WORK PREFORMED:

5/11/09 SICP=20 psi. MIRU JSI WIRELINE. TIH PERF SQUEEZE HOLES FROM 6,000? to 6,001? W/4 SPF. 4 HOLES. RD WIRELINE. TIH W/5-1/2 RBP, 5-1/2 PKR and TBG. SET RBP @ 7,363?. TEST PLUG TO 2,000 PSI 15 MIN (OK) PULL UP TO 6,730? DUMP 2 SKS SAND ON PLUG. TOOH. SET PKR @ 5,893?. SIP ON 9-5/8 = 10 PSI. OPEN 9-5/8 PUMP 85 BBLS P/W @ 3-1/2 BPM @ 900 PSI W/9-5/8 RUNNING OVER BLEED OFF TBG RELEASE PKR TOOH W/TBG AND PKR. SISD.

5/12/09 SIP=0 PSI. TIH W/5-1/2 CEMENT RETAINER AND TBG. MIRU RISING STAR. PUMP THROUGH AND SET RETAINER @ 5,870?. ESTABLISH INJECTION RATE . SQUEEZE 350 SKS CLASS C 50/50 LITE CEMENT @ 11.7
PPG W/2.45 YIELD AND 100 SKS CLASS C NET CEMENT @ 14.8 PPG W/1.32 YIELD INTO SQUEEZE PERFS @ 6,000?
@ 3 BPM @ 350 PSI W/LIGHT RETURNS ON 9-5/8. STING OUT OF RETAINER. REVERSE OUT. TOOH W/TBG AND

	And the second s			
14 Thereby certify		verified by the BLM Well Info PERATING, INC., sent to the C g by CHERYLE RYAN on 06/2	Carlsbad	
Name(Printed/T)	vped) LINDA GOOD	Title SR. REGUL	LATORY COMPLIANCE S	PEC
Signature	(Electronic Submission)	Date 06/24/2009		
	THIS SPACE FOR	EDERAL OR STATE OF	FICE USE	
Approved By	CCEPTED	MYLES KRIST TitlePETROLEUM		Date 07/29/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				•

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #71287 that would not fit on the form

10. Field and Pool, continued

WILDCAT

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32. Additional remarks, continued

BHA. SI 9 HRS. MIRU JSI WIRELINE. RUN TEMP SURVEY. TIH W/TEMPERATURE TOOLS. TAG @ 5,859?. NO CEMENT DETECTED. R/D WIRELINE. SISD.

5/13/09 SICP=0 PSI. SIP ON 9-5/8 = 100 PSI. BLEED OFF. RECOVERED 6 BBLS IN ONE HR. MIRU HALLIBURTON W/L. RUN CAST-V IMAGING TOOL FROM 5,860? TO 4,860? W/ NO CEMENT DETECTED. R/D WIRELINE. SISD.

5/14/09 STP=0 PSI. MIRU HALLIBURTON WIRELINE. TIH. PERF SQUEEZE HOLES FROM 5,840? TO 5,841? W/4 SPF. 4 HOLES. R/D WIRELINE. SIP ON 9-5/8=150 PSI. BLEED OFF ANNULAR RUNNING OVER 0.10TH BPM. PUMP DOWN CSG. ESTABLISH INJECTION RATE 3-1/2 BPM @ 700 PSI W/NO CHANGE ON 9-5/8. TIH W/5-1/2 CEMENT RETAINER AND TBG TO 5,714?. SISD.

5/15/09 SIP = 0 PSI. MIRU RISING STAR. PUMP THROUGH AND SET CEMENT RETAINER @ 5,714?. SIP ON 9-5/8? = 100 PSI. BLEED OFF ANNULAR RUNNING OVER 10TH BPM. ESTABLISH INJECTION RATE SQUEEZED 350 SKS C-NET 50/50 LIGHT CEMENT W/ 0.25 PPG. LOSS CIRC MATERIAL @ 11.7 PPG W/2.45 YIELD TAILED W/100 SKS C-NET PREMIUM @ 14.8 PPG W/1.32 YIELD INTO SQUEEZE PERF @ 5,840? @ 3 BPM @ 600 PSI. STING OUT OF RETAINER. REVERSE 2 BBLS CEMENT TO PIT. R/D CEMENT PUMP. SI 5 HR. MIRU WIRELINE. TIH. RUN TEMP SURVEY. TAG @ 5,703? W/NO DETECTION OF CEMENT. R/D WIRELINE. SISD.

5/18/09 SIP=0 PSI. MIRU JSI WIRELINE. PERF SQUEEZE HOLES FROM 4,946? TO 4,946? W/4 SPF. 4 HOLES. RD WIRELINE. SIP ON 9-5/8 = 0 PSI. ESTABLISH RATE DOWN 5-1/2 W/3 BPM @ 300 PSI. HAD FULL RETURNS ON 9-5/8. TIH W/5-1/2 CEMENT RETAINER AND TBG TO 4,812?. SISD.

5/19/09 SIP = 0 PSI. MIRU RISING STAR. PUMP THROUGH AND SET RETAINER @ 4,812?. ESTABLISH CIRC ON 9-5/8 ANNULAR W/FULL RETURNS. SQUEEZE 350 SKS C-50/50 LITE @ 11.7 PPG W/ 2.45 YI ELD. TAILED W/90 SKS C-NET PREMIUM @ 14.8 PPG W/1.32 YIELD INTO SQUEEZE PERF @ 4,945? @ 3 BPM @ 400 PSI W/FULL RETURNS. STING OUT OF RETAINER. REVERSE OUT. R/D CEMENT PUMP. TOOH W/TBG AND BHA. SI 7 HRS. MIRU JSI WIRELINE. RUN TEMPERATURE SURVEY. R/D WIRELINE. SISD.

5/20/09 RUN HALLIBURTON CAST ?V IMAGING TOOL

5/21/09 SIP = 0 PSI. PU 4-5/8 BIT 3-1/2 BIT SUB (6) 3-1/2 DRILL COLLARS. TIH W/TBG TAG @ 4,812?. RU REVERSE UNIT. BREAK CIRC. DRILL RETAINER AND 2? CEMENT TO 4,814?. CIRC UP WHAT LOOKS TO BE THE NOSE CONE FROM BIT. CIRC HOLE CLEAN. PREP TO TOOH. SISD.

CONTINUED ON ATTACHMENT.

ALSO, PLEASE FIND THE ATTACHED LETTER SIGNED BY CHESAPEAKE AND BOBCO APPROVING CEMENTING WORK MYLES KRISTOF EPTED (CHK PN 624821)