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Form 3160-5 (November 1994) DEF	UNITED STATES PARTMENT OF THE IN	TERIOR OCD-ART	ESIA	FORM APPROVED OMB No 1004-0135 Expires July 31, 1996			
	REAU OF LAND MANAG		5. Lease So				
SUNDRY	NOTICES AND REPORT	S ON WELLS		NMNM-048344			
	form for proposals to Use Form 3160-3 (APD		6. If Indian	a, Allottee or Tribe Name			
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse side	7. If Unit o	or CA/Agreement, Name and/or No.			
X Oil Well Gas Well Other				8. Well Name and No.			
2. Name of Operator				WILLIAMS A FEDERAL #4			
LIME ROCK RESOURCES	3						
3a. Address C/o Mike Pippin			)	30-015-33130			
3104 N. Sullivan, Farming	3104 N. Sullivan, Farmington, NM 87401 56		10. Field an	d Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Artesia,Glorieta-Yeso (96830)			
1650' FSL & 330' FWL Unit L				Red Lake, Queen-Grayburg-San Andres (51300)			
Sec. 29, T17S, R28E			Eddy Co	Eddy County, New Mexico			
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NAT	URE OF NOTICE, REPORT, C	R OTHER DATA	1			
TYPE OF SUBMISSION	TYPE OF ACTION						
X   Notice of Intent     Subsequent Report     Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Rectary New Construction Recomply Rectary Rect	uction (Start/Resume mation mplete porarily Abandon r Disposal	te Well Integrity te X Other Re-complete ity Abandon to San Andres			
Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Al determined that the site is ready for final insp	ty or recomplete horizontally, give s will be performed or provide the locations. If the operation results in perations and of the operation results in pandorment Notices shall be filed of ection.)	ubsurface locations and measured and true sond No on file with BLM/BLA. Requi a multiple completion or recompletion in nly after all requirements, including recta	e vertical depths of all and subsequent reports a new interval, a For mattorn, have been cor	pertinent markers and zones shall be filed within 30 days on 3160-4 shall be filed once			
RRP @ 3280' PT 5-1/2" cs	sa to 500-1000 psi. Pe	rf San Andres @ about 27	40'-2950' Bre	akdown the new San Andres			
perfs w/about 4000 gal 15%	NEFE acid & frac w/	about 120,000# 16/30 & 50	,000# <del>12/20 s</del>	and in 25# X tinken gel. The			
well will be placed on pump	),	,-		APPROVED_ I			
The existing Yeso perfs are				JUL 3 1 2009			
14. I hereby certify that the foregoing	is true and correct	•		CALL OF LAND MANAGEMENT			
Name (Printed/Typed)  Mike Pippin		Title	Menu Eugine	REAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE			
iviike	Libhiii	, reu	OLCUIN FIRME	(mgam)			

THIS SPACE FOR FEDERAL OR STATE USE

Office

Date

Approved by Petroleum EngineerDate

July 22, 2009

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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**BLM-CARLSBAD FIELD OFFICE** 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Signature

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## Williams A Federal #4 30-015-33130 Lime Rock Resources A, L. P. July 31, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. Due to H2S in the area operator to have H2S monitoring equipment on location.
- 4. A minimum of a 2M BOP is required and must be tested prior to performing any of the work down hole.
- 5. Subsequent sundry and completion report required.
- 6. Per telephone conversation with Mike Pippin, operator plans to down hole comingle this well.

CRW 073109