

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

AUG - 4 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No NMNM02860
2. Name of Operator BOPCO, L.P.	6. If Indian, Allottee or Tribe Name
3a. Address P O Box 2760 Midland Tx 79702	7. If Unit or CA/Agreement, Name and/or No. NMNM71016
3b. Phone No (include area code) (432)683-2277	8. Well Name and No Poker Lake Unit #222
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ULN SEC 19, T24S, R30E, SESW, UL N, 510 FSL, 1980 FWL 32.11497 N LAT, 103.55233 W LON	9. API Well No. 30-015-34123
	10. Field and Pool, or Exploratory Area Nash Draw, Dela, BS, (Avalon Sand)
	11. County or Parish, State EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Delaware Perfs
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the adding of Delaware perfs as follows:

6/11/09: MIRU Lucky Services.

6/12/09: RU kill truck for well control. Out of hole w/tubing.

6/13/09: MIRU Basic energy Service & Weatherford Wireline Service. Set CIBP @ 6860. Perforate BC "U" @ 6742-6752' w. (2) JSPF; using 22.7 gm charges, (10'-20 holes).

6/14/09: RIH w/ tubing, SN @ 6803'. RU Basic Energy Service to tbg & spot acid across perfs w/ (1000) gals 7-1/2% NEFE HCL. RDP.

6/15 - 17/09: SI pending frac on 6/18/09.

6/18/09: POOH & SBID w/tbg. ND BOP & NU 5-1/2" frac header.

06/19/2009: MIRU Schlumberger Pumping Service & Weatherford Wireline Service. Stage # 1 = Frac BC "U" perfs down 5-1/2" csg w/ 29,740 gals YF125 ST + 81596 lbs 16/30 Jordan (tail sand w/ Propnet). RIH w/ 5-1/2" set CIBP @ 6320'. Perforate "JRU 13" @ 6132'-6142' w/ (2) JSPF. Stage # 2 = Attempt to break down "JRU 13" perfs w/ no success. SD SPS. RIH w/ 2-7/8" to leave SN @ 5900'. Secure well & SD. (SEE ATTACHMENT)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sandra J. Belt ext. 149

Title Regulatory Clerk

Signature

Sandra J. Belt

Date 07/10/2009

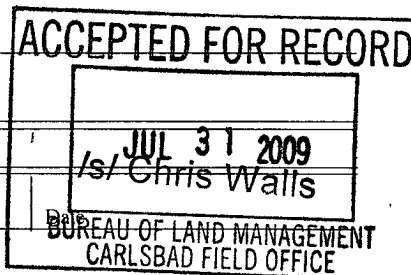
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

7/12

Attachment to Poker Lake Unit #222

7.10.09

30-015-34123

Nash Draw; Delaware, BS, (Avalon Sand) Pool

Eddy County, N.M.

06/20/2009: RIH w/ tbg to leave EOT @ 6142'. MIRU Basic Energy Service. Breakdown JRU 13 perfs w/2000 gals acid. Frac'd JRU 13 perfs 6132'-42' down 5-1/2" csg w/ 22770 gals YF125 ST + 80635 lbs 16/30 Jordan (tail sand w/ Propnet). MIRU Knight Foam Air.

06/21/2009: Clean out w/Foam Air to CIBP @ 6320'. Drill on CIBP 3 hrs to fall free and chase to 6688'.

06/22/2009: No activity.

06/23/2009: RIH w/ new 4-3/4" rotary bit + (4) 3-1/2" DC's to tag remains of plug @ ~6700'. Drill to CIBP @ 6860'. POOH w/ tbg, LD (27) jts + DC's. RBIH w/ BHA + 2-7/8" TAC + (186) jts tbg. ND BOP, set TAC @ 5701' and SN @ 5831'.

06/24/2009: PU & RIH pump (2-1/2" x 1-3/4" x 24' RHBM – HVR – TS)#Y-8400 on steel sucker rods. Return well to production

06/26/2009: Well on production. (P) 63 BO, 134 BW, 56 MCF. TP – 300 psi, LP – 25 psi, CP – 120 psi, on wide open choke.