

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 12 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

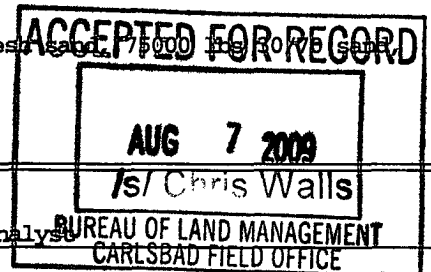
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No NM 100530
2. Name of Operator EOG Resources Inc.	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) 432-686-3689	8. Well Name and No. Chama 3 Fed 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1880' FSL & 660' FEL, U/L I Sec 3, T18S, R23E	9. API Well No. 30-015-36007
	10. Field and Pool, or Exploratory Area Gopher; Wolfcamp
	11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> completion
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/08/08 TD at 8220' MD. ✓  
RIH w/ 181 jts 5-1/2", 17 #, N-80 casing set at 8197'.  
2/09/08 Cemented w/ 630 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 745 sx 50/50 POZ C, 14.2 ppg, 1.30 yield.  
Circulated 200 sx cement to surface. Released rig.  
2/17/08 MIRU for completion.  
Perforated from 7465' to 8135', 0.42", 32 holes.  
2/19/08 Frac w/ 142 bbls 15% HCL acid, 446 bbls XL gel, 79000 lbs 100 mesh sand, 75000 lbs 30/70 sand, 30000 lbs 20/40 sand, 5875 bbls load water.  
Perforated from 6565' to 7240', 0.42", 32 holes.  
Frac w/ 142 bbls 15% HCL acid, 482 bbls XL gel, 79000 lbs 100 mesh sand, 75000 lbs 30/70 sand, 30000 lbs 20/40 sand, 5855 bbls load water.  
Perforated from 5665' to 6340', 0.42", 32 holes.  
Frac w/ 142 bbls 15% HCL acid, 482 bbls XL gel, 79000 lbs 100 mesh sand, 75000 lbs 30/70 sand, 30000 lbs 20/40 sand, 5821 bbls load water.  
2/20/08 Perforated from 4750' to 5440', 0.42", 32 holes.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date

2/25/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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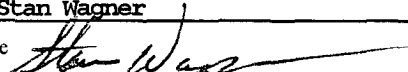
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- 2/20/08 Frac w/ 320 bbls 7.5 % HCL acid, 553 bbls XL gel, 79000 lbs 100 mesh sand, 90000 lbs 30/70 sand, 36680 lbs 20/40 sand, 6278 bbls load water. Flowback.
- 2/21/08 RIH w/ 2-3/8" production tubing set at 5347'.
- 2/22/08 Turned to sales.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Stan Wagner</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>2/25/08</b>

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