

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

OCD-ARTESIA

AUG - 4 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068722
2. Name of Operator BP America Production Company		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1089 Eunice NM 88231	3b. Phone No. (include area code) 575-394-1648	7. If Unit or CA/Agreement, Name and/or No. NMNM120425
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL E, 1650 FNL & 990 FWL SECTION 10, T17S, R29E		8. Well Name and No. SALAMANDER 10 1 FEDERAL COM
		9. API Well No. 30-015-35770
		10. Field and Pool, or Exploratory Area GRAYBURG MORROW
		11. County or Parish, State EDDY NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well work.</u>
	<input type="checkbox"/> Temporarily Abandon	<u>SI pending</u>
	<input type="checkbox"/> Water Disposal	<u>engineering plan.</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Submitting subsequent report of wellwork which was not filed, due to oversight:

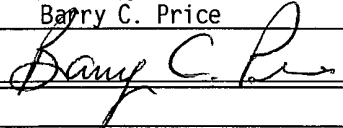
6/10/08: RIH W/ 4-3/4" BIT, BIT SUB, 6-3-1/2" DC'S, XO ON 130 JTS 2-3/8" TBG TO 4230'.

6/11/08: FINISH RIH W/ 2-3/8" TBG, DC'S AND BIT TO 8126'. TAG CEMENT. DRILLED CEMENT AND PLUG TO 8141'. TAG DV TOOL. DRILLED DV TOOL @ 8141'. RIH TO 8242'. CIRC HOLE CLEAN. CONTINUE IN HOLE TO 9593'. DRILL DV TOOL BOMB. FELL THROUGH. FINISH TIH TO 10,705' PBD. CIRC HOLE W/ 100 BBLs FW FOLLOWED BY 245 BBLs 7% KCL MIXTURE TO DISPLACE HOLE.

6/12/08: POH W/ 2-3/8" TBG, DC'S AND BIT. ND BOPE AND NU 7-1/6" X 10,000 PSI FRAC TREE. RUN 4.5" GR AND JB TO 10,705' PBD. CORRECTED 13' TO OH LOG. ADJUSTED PBD TO 10,692'. RUN GR-CCL-CBL F/ 10,692' TO 7000'. INDICATED TOC @ 7718'. RE RAN CBL F/ 10,692' TO 10,000 W/ 1500 PSI.

6/13/08: RIH W/ 4" GAMMA GUN. RAN GR AND CORRELATE TO SCHLUMBERGER PLATFORM EXPRESS DATED 13 NOV 2007. PERF MORROW 10,580'-10,590' W/ 4" EXPENDABLE CSG GUN W 4 SPF, 90 DEG PHASING. POH. RIG UP HALLIBURTON ACID SINGLE. BREAK DOWN MORROW PERFS 10,580'-10,590' @ 5135 PSI. PUMP 3 BBLs @ 1.5 BPM. PUMPED 15 BBLs @ MAX 3.9 BPM, 5445 PSI.

Continued on page 2.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Barry C. Price		Title Area Operations Team Lead
Date 7/20/09		ACCEPTED FOR RECORD JUL 30 2009 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by 	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

Form 3160-5
Salamander 10 Federal Com #1
NMLC068722
30-015-35770

6/14/08: FRAC MORROW PERFS 10,580' - 10,590' W/ 16,920 GALS OF WATER FRAC CMHPG 35# CARRYING 29,320 # VERSAPROP USING 99 TONS OF CO2 TO ENERGIZE FRAC IN 8 STAGES. OPEN WELL TO TEST TANK ON 26/64" CHOKE @ FCP 2600 PSI @ 18:30 HRS. FLOW MORROW PERFS 10,580' - 10,590' ON 26/64 CHOKE FOR 5-1/2HRS @ FCP 2600 PSI TO 520 PSI. RECOVERED 136 BLW W/ LIGHT TRACE OF SAND. 100% CO2 (- 512 BLW).

6/15/08-6/18/08: FLOW TEST AND MONITOR FOR PRESSURE.

6/19/08: POH W/ RBP AND TBG. TIH. TAG SAND FILL @ 9986'. CIRC HOLE W/ 7% KCL. WASH SAND F/ 9986' TO 10,079'. CIRC HOLE CLEAN.

6/20/08: WASH SAND F/ 10,079' TO 10,705' (626'). CIRC HOLE CLEAN.

6/21/08-7/8/08: MONITOR WELL AND SWAB.

7/9/08: LOAD TBG W/ 39 BBLS 7% KCL. PUMPED 8 BBLS INTO FORMATION. MAX RATE .5 BPM MAX PRESS. 5935 PSI. PERFORM 2ND PUMP IN TEST. PUMPED 20 BBLS 7% KCL INTO FORMATION. MAX RATE 1.5 BPM. MAX PRESSURE 6792 PSI. WELL SI FOR 14 DAY BUILD UP.

7/14/08: RD PU

NOTE: Detailed workover report attached for reference.

Report Date	From Time	To Time	Operations
6/10/2008	6:00	8:00	TRAVEL TO LOCATION.
6/10/2008	8:00	8:30	SM/JSA/MADT - WORKING AT HEIGHTS.
6/10/2008	8:30	11:30	REMOVE OLD SAND LINE AND INSTALL 14,500' OF NEW SAND LINE ON RIG.
6/10/2008	11:30	14:30	NIPPLE DOWN 11" 5K X 7-1/16" 5K TBG HEAD. NU 11" 5K X 7-1/16" 10 K TBG HEAD. TEST TO 5000 PSI. HELD OK. NU 7-1/6" 10K X 7-1/16" 5 K SPACER SPOOL AND BOPE. FUNCTION TEST AND TEST TO 500 PSI. HELD OK.
6/10/2008	14:30	15:30	UNLOAD AND STRAP 350 JTS 2-3/8" 4.7# L-80 EUE 8RD TBG.
6/10/2008	15:30	18:00	MAKE UP AND RIH W/ 4-3/4" BIT, BIT SUB, 6-3-1/2" DC'S, XO ON 130 JTS 2-3/8" TBG TO 4230'. SECURE WELL AND SION.
6/11/2008	6:00	8:00	TRAVEL TO LOCATION.
6/11/2008	8:00	8:30	SM/JSA/MADT - ENERGY ISOLATION
6/11/2008	8:30	11:30	FINISH RIH W/ 2-3/8" TBG, DC'S AND BIT TO 8126'. TAG CEMENT. DRILLED CEMENT AND PLUG TO 8141'. TAG DV TOOL. DRILLED DV TOOL @ 8141'. WASH AND REAM THROUGH SEVERAL TIMES. RIH TO 8242'. CIRC HOLE CLEAN. TEST CASING TO 2500 PSI. HELD OK.
6/11/2008	11:30	13:30	CONTINUE IN HOLE TO 9593'. SET DOWN. RIG UP SWIVEL.
6/11/2008	13:30	14:00	DRILL DV TOOL BOMB . FELL THROUGH. RAN 3 JTS. OK.
6/11/2008	14:00	15:30	FINISH TIH TO 10,705' PBD.
6/11/2008	15:30	17:30	CIRC HOLE W/ 100 BBLS FW FOLLOWED BY 245 BBLS 7% KCL MIXTURE TO DISPLACE HOLE. SECURE WELL AND SION.
6/12/2008	6:00	8:00	TRAVEL TO LOCATION.
6/12/2008	8:00	8:30	SM/JSA/MADT - LIFTING OPERATIONS
6/12/2008	8:30	11:00	POH W/ 2-3/8" TBG , DC'S AND BIT. LD DC'S AND BIT.
6/12/2008	11:00	15:00	ND BOPE AND NU 7-1/6" X 10,000 PSI FRAC TREE. LOAD AND TEST ALL VALVES TO 8500 PSI FOR 5 MIN. HELD OK.
6/12/2008	15:00	17:00	RIG UP APOLLO PACKOFF. RUN 4.5" GR AND JB TO 10,705' PBD. CORRECTED 13' TO OH LOG. ADJUSTED PBD TO 10,692'.
6/12/2008	17:00	21:00	RUN GR-CCL-CBL F/ 10,692' TO 7000' . INDICATED TOC @ 7718'. RE RAN CBL F/ 10,692' TO 10,000 W/ 1500 PSI. CEMENT BOND IMPROVED W/ PRESSURE PASS.
6/12/2008	21:00	21:30	SECURE WELL AND SION.
6/13/2008	6:00	8:00	TRAVEL TO LOCATION.
6/13/2008	8:00	8:30	SM/JSA/MADT - POSITIONS OF PEOPLE
6/13/2008	8:30	9:30	RIG UP 5000 PSI LUBRICATOR.
6/13/2008	9:30	10:00	PRESSURE TEST 5000 PSI LIBRICATOR TO 250 PSI LOW / 2500 PSI HIGH. HELD OK.
6/13/2008	10:00	13:00	RIH W/ 4" GAMMA GUN. RAN GR AND CORRELATE TO SCHLUMBERGER PLATFORM EXPRESS DATED 13 NOV 2007. PERF. MORROW 10,5980' - 10,590' W/ 4" EXPENDABLE CASING GUN W 4 SPF, 90 DEG. PHASING. POH AND RIG DOWN APOLLO.
6/13/2008	13:00	14:30	RIG UP HALLIBURTON ACID SINGLE. HELD SM/JSA . INSTALL SPIDR GUAGE ON WELLHEAD TO MONITOR PRESSURE.

Report Date	From Time	To Time	Operations
6/13/2008	14:30	16:00	BREAK DOWN MORROW PERFS 10,580' - 10,590' @ 5135 PSI. PUMP 3 BBLs @ 1.5 BPM. ISIP 5063 PSI. 5 MIN 3800 PSI, 10 MIN 3421 PSI, 15 MIN 3182 PSI. 30 MIN SIP 2767 PSI. BROUGHT RATE TO 3.7 BPM @ 5275 PSI. PUMPED 15 BBLs @ MAX 3.9 BPM, 5445 PSI. AVG. 3.7 BPM @ 5243 PSI. ISIP 5275. / 5 MIN 4198 / 10 MIN 3889 / 15 MIN 3674 PSI. RIG DOWN HALLIBURTON AND SION.
6/14/2008	6:00	8:00	TRAVEL TO LOCATION
6/14/2008	8:00	8:30	SM/JSA/MADT - POSITIONS OF PEOPLE
6/14/2008	8:30	9:30	WAIT ON HALLIBURTON TO COME OFF 10 HR BREAK.
6/14/2008	9:30	13:00	HELD SAFETY MEETING W/ ALL HALLIBURTON PERSONELL. MI AND SPOT EQUIPMENT. HELD PRE RIG UP MTG W/ HALLIBURTON. VERIFY CHEMICAL , WATER AND SAND VOLUMES. KCL FRAC TANKS AND GEL UP 1 TANK. RAN HYDRATION TESTS TO GET 35 CP. CONDUCTED BREAK TESTS. AND BUCKET CHECK LIQUIDS. RIG UP CO2 PUMP MANIFOLD AND LINES AND TIE DOWN SAME. RIG UP LIQUID LINES, MANIFOLD AND PUMPS.
6/14/2008	13:00	15:30	HELD SAFETY MEETING AND DISCUSSED HALLIBURTON JSA AND HELD JOB DISCUSSION. PRIME UP LINES AND PRESSURE TEST SAME TO 9500 PSI.
6/14/2008	15:30	17:30	FRAC MORROW PERFS 10,580' - 10,590' W/ 16,920 GALS OF WATER FRAC CMHPG 35# CARRYING 29,320 # VERSAPROP USING 99 TONS OF CO2 TO ENERGIZE FRAC IN 8 STAGES. FRAC SCREENED OUT AFTER PUMPING 44 BBLs OF FLUSH. TREATMENT WAS WELL EXECUTED AND THERE WAS NO PROBLEM WITH PROP ENTRY. WHEN FLUSH WAS STARTED, THE GEL TANK WAS LOW AND TO KEEP FROM LOSING PRIME THE KCL TANK WAS USED IN THE FLUSH WHICH ADDED FRICTION PRESSURE. ALSO THE FOAMER WAS CUT DURING FLUSH WHICH ADDED MORE FRICTION. TOTAL FLUSH VOLUME WAS 44 BBLs OF FLUID AND 17 TONS OF CO2. ISIP 8420 PSI / 5 MIN SIP 8006 PSI / 10 MIN SIP 7932 PSI / 15 MIN SIP 7863 PSI (557 PSI DROP IN 15 MIN) MAX PRES 8611 PSI AT SCREENOUT. MAX RATE 28.7 BBLs, AVG PRESS 6545 PSI, AVG RATE 24.3 BBLs. TOTAL CO2 USED 99 TONS. TOTAL SAND LEFT IN CASING 10,651 #, TOTAL SAND IN FORMATION 18,669 #. TOTAL LOAD TO RECOVER. 648 BBLs.
6/14/2008	17:30	18:30	HELD RIG DOWN SAFETY MEETING W/ HALLIBURTON. RIG DOWN HALLIBURTON FRAC EQUIP. AND FLO CO2 EQUIPMENT.
6/14/2008	18:30	0:00	SICP 7200 PSI. OPEN WELL TO TEST TANK ON 26/64" CHOKE @ FCP 2600 PSI @ 18:30 HRS. FLOW MORROW PERFS 10,580' - 10,590' ON 26/64 CHOKE FOR 5-1/2HRS @ FCP 2600 PSI TO 520 PSI. RECOVERED 136 BLW W/ LIGHT TRACE OF SAND. 100% CO2 (- 512 BLW)
6/15/2008	0:00	0:00	FLOW TEST MORROW PERFS 10,580' - 10590' FOR 24 HRS ON 26/64" CHOKE @ FCP 520 PSI TO 15 PSI @ 00:00 HRS. RECOVERED 229 BLW W/ TRACE OF SAND AND 100% CO2. (- 283 BLW)
6/16/2008	0:00	0:00	FLOW TO TEST TANK FOR 5 HRS. ON 26/64" CHOKE @ "0" FCP. WELL HAD SLIGHT BLOW. SI @ 05:00 HRS 6/15/08 FOR PRESSURE BUILDUP. 19 HR PRESSURE BUILDUP --273 PSI.
6/17/2008	0:00	8:00	SI FOR PRESSURE BUILDUP. FROM 00:00 TO 08:00 PRESSURE BUILT F/ 273 PSI TO 338 PSI.
6/17/2008	8:00	8:30	SM/JSA/MADT - TRANSPORTATION
6/17/2008	8:30	10:00	RIG UP APOLLO WIRELINE LUBRICATOR AND TEST SAME TO 1000 PSI. HELD OK. OPEN WELL AND RIH W/ 1-7/16" WEIGHT BARS AND TAG SAND FILL @ 9963'. (617' ABOVE TOP PERF) ANNULUS PRESSURE 360 PSI.
6/17/2008	10:00	11:00	RIG UP 4.5" GUAGE RIG AND JUNK BASKET. TEST LUBRICATOR TO 1000 PSI. OK
6/17/2008	11:00	13:00	RUN GR AND JB, FOUND FLUID LEVEL @ 5600'. CONTINUE IN HOLE TO 9000'. POH W/ GR AND JB.
6/17/2008	13:00	14:00	RIG DOWN APOLLO AND LUBRICATOR. OPEN WELL TO TEST TANK @ 13:00 HRS ON 26/64" CHOKE @ FCP 360 PSI.

Report Date	From Time	To Time	Operations
6/17/2008	14:00	15:00	SET PIPE RACKS AND CATWALK. WELL BLED TO "0" PSI IN 1 HOUR.
6/17/2008	15:00	0:00	MONITOR WELL PRESSURE OVER NIGHT.
6/18/2008	0:00	8:00	MONITOR WELL FOR PRESSURE. NO BUILDUP OVERNIGHT.
6/18/2008	8:00	8:30	SM/JSA/MADT - REACTIONS OF PEOPLE
6/18/2008	8:30	9:00	RIG UP APOLLO WIRELINE.
6/18/2008	9:00	10:30	RIH AND SET WIRELINE SET/ TBG RET. RBP @ 8016'.
6/18/2008	10:30	11:30	LOAD HOLE AND PRESSURE TEST TO 1000 PSI. HELD OK.
6/18/2008	11:30	12:30	RIH AND SET WIRELINE SET / TBG RET. RBP @ 4025'. TEST TO 1000 PSI. HELD OK
6/18/2008	12:30	13:30	ND 10,000 PSI FRAC STACK. NU BOP.
6/18/2008	13:30	15:00	RIH W/ RET TOOL AND LATCH RBP @ 4025'. RELEASE RBP AND TOH. LD RBP.
6/18/2008	15:00	17:00	RIH W/ RETTOOL ON 159 JTS 2-3/8" TBG TO 4910'. SECURE WELL AND SION
6/19/2008	6:00	8:00	TRAVEL TO LOCATION.
6/19/2008	8:00	8:30	SM/JSA/MADT - MANAGEMENT OF CHANGE
6/19/2008	8:30	9:30	FRIH W/ RET TOOL TO 8016'. LATCH RBP AND RELEASE SAME.
6/19/2008	9:30	11:30	POH W/ RBP AND TBG.
6/19/2008	11:30	13:30	MAKE UP 4-3/4" BIT AND BIT SUB. TIH ON 321 JTS 2-3/8" TBG . TAG SAND FILL @ 9986'.
6/19/2008	13:30	15:30	RU REVERSE UNIT. CIRC HOLE W/ 7% KCL.
6/19/2008	15:30	17:30	WASH SAND F/ 9986' TO 10,079'. CIRC HOLE CLEAN. SECURE WELL AND SION
6/20/2008	6:00	8:00	TRAVEL TO LOCATION.
6/20/2008	8:00	8:30	SM/JSA/MADT - EQUIPMENT HAZARD ID.
6/20/2008	8:30	16:00	WASH SAND F/ 10,079' TO 10,705' (626') .
6/20/2008	16:00	16:30	CIRC HOLE CLEAN. SECURE WELL AND SIOWE.
6/21/2008	0:00	0:00	MONITOR WELL PRESSURE. MAINTAINED SLIGHT VACUMN OVERNIGHT. SIOWE
6/23/2008	6:00	8:00	TRAVEL TO LOCATION.
6/23/2008	8:00	8:30	SM/JSA/MADT - DRIVING SAFETY
6/23/2008	8:30	9:00	SICP 160 PSI. BLED OFF TO CONTAINMENT. RIH TO 10,705' . NO FILL.
6/23/2008	9:00	12:00	POH W/ 4-3/4" BIT, BIT SUB AND TBG.
6/23/2008	12:00	15:30	MAKE UP 5-1/2" ARROW SET A-1-X PACKER AND ON OFF TOOL W/ 1.78 "R" PROFILE. RIH ON 238 JTS 2-3/8" 4.7# L-80 EUE 8RD TBG TO 10,521'. SPACE OUT AND SET PACKER W/ 8 POINTS COMPRESSION.
6/23/2008	15:30	16:30	PRESSURE TEST ANNULUS TO 500 PSI FOR 10 MIN. HELD OK. SECURE WELL AND SION
6/24/2008	6:00	8:00	TRAVEL TO LOCATION.
6/24/2008	8:00	8:30	SM/JSA/MADT - PROCEDURES
6/24/2008	8:30	11:00	SITP 110 PSI. BLED OFF TO CONTAINMENT. RIG UP PRECISION SLICK LINE. RAN 1.77" GR TO 10,495'. RAN 1.78 "R" BLANKING PLUG AND SET IN PROFILE @ 10,495'. TEST PLUG TO 1000 PSI. OK
6/24/2008	11:00	13:00	RELEASE ON OFF TOOL AND CIRC PACKER FLUID.
6/24/2008	13:00	15:30	LAND TBG HANGER THRU BOP AND INSTALL BPV. ND BOP. NU 7-1/16" X 10,000 PSI UPPER TREE AND TEST TO 5000 PSI. OK. PULL BPV.
6/24/2008	15:30	17:30	EQUALIZE BLANKING PLUG AND RETRIEVE 1.78"R" BLANKING PLUG.
6/24/2008	17:30	18:30	RD WIRELINE TRUCK AND RU FLOW BACK LINE TO TEST UNIT.
6/24/2008	18:30	0:00	OPEN WELL TO TEST TANK ON 48/64" CHOKE AND MONITOR OVERNIGHT. DRIBBLING FLOW/ ALL NIGHT. NO MEASURABLE RECOVERY.
6/25/2008	0:00	8:00	FLOW WELL TO TEST TANK ON 48/64" CHOKE. DRIBBLING FLOW ALL NIGHT. EST. 1 BBLS RECOVERY.

Report Date	From Time	To Time	Operations
6/25/2008	8:00	8:30	SM/JSA/MADT - CRUSH POINT AWARENESS
6/25/2008	8:30	16:00	RIG UP SWAB. SFL SURFACE. MADE 13 RUNS IN 8-1/2 HRS. FFL 10,450'. WAITED 1 HOUR BETWEEN 12 TH AND 13 TH RUNS. VERY LIMITED FLUID ENTRY. RECOVERED 63 BLW (-220 BLW W/ SLIGHT SHOW OF GAS)
6/25/2008	16:00	0:00	SI FOR PRESSURE BUILDUP.
6/26/2008	0:00	4:00	SI FOR PRESSURE BUILDUP. 500 PSI @ 04:00 HRS
6/26/2008	4:00	8:00	OPEN TO TEST TANK ON 48/64" CHOKE. BLED TO "0" IN 17 MINUTES. MONITOR WELL W/ SLIGHT BLOW UNTIL 08:00. NO FLUID RECOVERY.
6/26/2008	8:00	8:30	SM/JSA/MADT - EQUIPMENT HAZARD ID
6/26/2008	8:30	16:00	RIG UP SWAB. SFL 7300' FFS. MADE 3 RUNS AND SWABBED DOWN TO 10,400'. WAIT 2 HRS BETWEEN RUNS TO DETERMINE FLUID ENTRY. TOTAL OF 5 RUNS. FLUID ENTRY IN 2 HRS 400'. FFL 10,000'. RECOVERED TOTAL OF 13 BLW. (-207 BLW W/ SLIGHT BLOW OF GAS (15 OUNCE BLOW ALL DAY))
6/26/2008	16:00	17:00	REPAIR LEAK ON TRANSMISSION CASE.
6/26/2008	17:00	0:00	SI FOR PRESSURE BUILD UP.
6/27/2008	0:00	5:00	SITP 440 PSI.
6/27/2008	5:00	8:00	OPEN WELL TO TEST TANK ON 48/64" CHOKE. BLED TO "0" IN 10 MIN. GAS FLOW 12 OUNCES AFTER PRESSURE BLED OFF. MONITOR WELL UNTIL 08:00 HRS.
6/27/2008	8:00	8:30	SM/JSA/MADT - PERMIT TO WORK.
6/27/2008	8:30	12:30	RIG UP SWAB. SFL 8200' FFS. MADE TOTAL OF 3 RUNS 2 HRS APART. FFL 10,000' FFS. RECOVERED 6 BLW. VERY SLIGHT GAS SHOW. WELL HAS STEADY BLOW OF 12 OUNCES. OBTAINED TWO GAS SAMPLES AND FLUID SAMPLE TO BE ANALYZED.
6/27/2008	12:30	13:00	SIOWE FOR PRESSURE BUILDUP. WILL OPEN MONDAY MORNING AFTER CHECKING PRESSURE.
6/29/2008	0:00	0:00	WELL SHUT IN FOR PRESURE BUILDUP.
6/30/2008	0:00	5:00	MONMITOR WELL. SITP 780 PSI.
6/30/2008	5:00	6:00	OPEN TO TEST TANK ON 48/84" CHOKE. BLED TO "0" IN 14 MIN. CONTINUE TO FLOW @ 12 OUNCES. NO FLUID RECOVERY.
6/30/2008	6:00	8:00	MONITOR SLIGHT BLOW (12 OUNCES) NO FLUID RECOVERY.
6/30/2008	8:00	8:30	SM/JSA/MADT - POSITIONS OF PEOPLE - LINE OF FIRE
6/30/2008	8:30	16:00	RIG UP SWAB. SFL 7700' FFS. MADE 4 RUNS 2 HOURS APART. FFL @ 9800' FFS. RECOVERED 7 BLW. FLUID ENTRY 400' - 600' IN 2 HOURS. (194 BLW) LEFT WELL OPEN TO TEST TANK OVERNIGHT TO MONITOR.
6/30/2008	16:00	0:00	CONTINUE TO MONITOR WELL. NO FLOW OR BLOW ON WELL.
7/1/2008	0:00	8:00	MONITOR WELL. NO FLOW AND NO BLOW OVERNIGHT.
7/1/2008	8:00	8:30	SM/JSA/MADT - LESSONS LEARNED
7/1/2008	8:30	16:00	RIG UP SWAB. SFL 8800' FFS. MADE 4 RUNS 2 HOURS APART. FFL @ 9800' FFS. FLUID ENTRY 600 IN BETWEEN RUNS. RECOVERED 7 BLW (-187 BLW).
7/1/2008	16:00	0:00	SION FOR PRESSURE BUILDUP. MONITOR PRESSURE
7/2/2008	0:00	5:00	MONITOR WELL UNTIL 05:00. SITP 320 PSI.
7/2/2008	5:00	8:00	OPEN TO TEST TANK ON 48/64" CHOKE. BLED DOWN IN 9 MIN TO "0". MONITOR WELL
7/2/2008	8:00	8:30	SM/JSA/MADT - 3RD PARTY ASSESSMENT.
7/2/2008	8:30	16:00	RIG UP SWAB. SFL 9300' FFS. MADE 4 RUNS 2 HRS APART. FFL 10,000' FFS. RECOVERED 5 BLW. (-178 BLW CORRECTED) VERY WEAK BLOW 10 -12 OUNCES THEN TO NO BLOW.

Report Date	From Time	To Time	Operations
7/2/2008	16:00	0:00	SION FOR PRESSURE BUILD UP.
7/3/2008	0:00	5:00	MONITOR WELL. SITP @ 05:00 320 PSI.
7/3/2008	5:00	8:00	OPEN TO TEST TANK ON 48/64" CHOKE. BLEW DOWN TO "0" IN 10 MIN. MONITOR WELL. NO FLOW.
7/3/2008	8:00	8:30	SM/JSA/MADT - LIFTING OPERATIONS.
7/3/2008	8:30	9:30	RIG UP SWAB. SFL 9300' FFS. MADE 1 RUN TO 10,450'. RECOVERED 2 BLW. FFL 10,450'. (-176 BLW)
7/3/2008	9:30	10:30	RIG UP SLICK LINE TRUCK. TAG FILL @ 10,690' (100' BELOW BOTTOM PERF)
7/3/2008	10:30	12:30	RIH W/ BOTTOM HOLE PRESSURE BOMB. HUNG OFF IN PACKER @ 10,520'. LEFT WELL OPEN FOR 1 HOUR.
7/3/2008	12:30	0:00	SHUT IN FOR 72 HOUR BH PRESSURE BUILDUP.
7/7/2008	0:00	9:00	SI FOR BHP BUILDUP.
7/7/2008	9:00	9:30	SM/JSA/MADT - TOOLS AND EQUIPMENT.
7/7/2008	9:30	12:00	SITP 850 PSI. RIG UP SLICK LINE. PULL BHP BOMB MAKING 1000' STOPS ON THE WAY OUT. RETRIEVE BOMB AND DOWN LOAD INFO. STARTED TEST 7/3/2008 BHP 325.38 PSI END TEST 7/7/2008 1765.53 PSI. STARTING BH TEMP 156.75 DEG. ENDING 159.08 DEG ESTIMATED FLUID LEVEL 10,200'
7/7/2008	12:00	13:00	OPEN WELL TO TEST TANK ON 48/64" CHOKE. BLED DOWN TO "0" IN 15 MIN. RIG UP SWAB.
7/7/2008	13:00	15:30	SFL 10,100' FFS. MADE 2 RUNS W/ FFL @ 10,100' AFTER 2 HOURS. RECOVERED 8 BLW (-168 BLW)
7/7/2008	15:30	0:00	SION AND MONITOR PRESSURE.
7/8/2008	0:00	6:00	MONITOR PRESSURE BUILDUP. SITP @ 06:00 260 PSI.
7/8/2008	6:00	8:00	TRAVEL TO LOCATION.
7/8/2008	8:00	8:30	SM/JSA/MADT - PPE.
7/8/2008	8:30	9:00	OPEN WELL TO TEST TANK ON 48/64" CHOKE. BLEW DOWN TO "0" IN 12 MIN.
7/8/2008	9:00	10:30	RIG UP SWAB. SFL 9700' FFS. MADE 1 RUN AND RECOVERED 2 BLW. (-166 BLW).
7/8/2008	10:30	15:30	WAIT ON SLICK LINE TRUCK.
7/8/2008	15:30	17:00	RIG UP SLICK LINE TRUCK AND HANG BHP BOMB IN PROFILE NIPPLE @ 10,520'.
7/8/2008	17:00	0:00	SI FOR BHP BUILD UP
7/9/2008	0:00	6:00	SI FOR BUILDUP.
7/9/2008	6:00	8:00	TRAVEL TO LOCATION.
7/9/2008	8:00	8:30	SM/JSA/MADT - AUTOMOBILE SAFETY
7/9/2008	8:30	9:30	RIG UP HALLIBURTON AND HELD SM AND JOB DISCUSSION.
7/9/2008	9:30	10:30	PRESSURE ANNULUS TO 500 PSI. OPEN WELL. 185 PSI ON TBG. LOAD TBG W/ 39 BBLS 7% KCL. START PUMP IN TEST. PUMPED 8 BBLS INTO FORMATION. MAX RATE .5 BPM MAX PRESS. 5935 PSI. AVG RATE .4 BPM. SHUT DOWN.
7/9/2008	10:30	11:30	FLANGE UP TO UPPER TREE. PRESSURE ANNULUS TO 1500 PSI. TEST LINES TO 8500 PSI. PERFORM 2ND PUMP IN TEST. PUMPED 20 BBLS 7% KCL INTO FORMATION. MAX RATE 1.5 BPM. MAX PRESSURE 6792 PSI. AVG RATE 1.1 BPM AVG PRESS 5997 PSI. ISIP 6181 PSI / 5 MIN 3906 PSI / 10 MIN 2755 PSI / 15 MIN 2001 PSI / 20 MIN 1464 PSI / 25 MIN 1073 PSI / 30 MIN 780 PSI. CLOSE WELL IN AND RIG DOWN HALLIBURTON. WELL SHUIT IN @ 13:04 HRS 7/9/2008 FOR 14 DAY BUILD UP.
7/9/2008	11:30	16:00	TRAVEL TO MIDLAND
7/10/2008	0:00		BP QUARTERLY SAFETY MTG: CEED BLDG, MIDLAND, TX
7/11/2008	0:00		BP QUARTERLY SAFETY MTG: KEY TRNG CTR, MIDLAND, TX
7/14/2008	6:00	9:00	TRAVEL TO LOCATION.
7/14/2008	9:00	9:30	SM/JSA/MADT - POSITIONS OF PEOPLE