Form 3160-5 (February 2005)

OCD Artesia **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137

Expires March 31, 2007

5 Lease Serial No LC-066445

SUNDRY NOTICES AND REPORTS ON WELLS AUG - 4 2000 6. If Indian, Allottee or Tribe Name

Do not use this t abandoned well.														
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1 Type of Well Oil Well Gas Well Name of Operator Unit Petroleum Company					7 If Unit of CA/Agreement, Name and/or No 8. Well Name and No Monte Carlo Federal Com #1 9. API Well No. 30-015-34372									
								Ba Address PO Box 702500 Tulsa, OK 74170-2500	3b Phone No (include area code) (918) 493-7700			10. Field and Pool or Exploratory Area Atoka Penn (Pro-Gas)		
								Location of Well (Footage, Sec., T.,R.,M, or Survey Description) 2385 FNL & 271 FEL Sec 1, T18S, R26E			,	1.	11 Country or Parish, St Eddy County, NM	ate
12. СНЕС	CK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATUI	RE OF NOT	ICE, REPORT OR OTHER	DATA								
TYPE OF SUBMISSION	ON TYPE OF AC				TION									
Notice of Intent	Acidize Alter Casing	Deep Fract	en ure Treat		duction (Start/Resume)	Water Shut-Off Well Integrity								
Subsequent Report Casing Repair Change Plans			Construction and Abandon	\equiv	complete nporarily Abandon	Other								
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wa	ter Disposal									
13 Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the value following completion of the involvention of the involvention of the involvential parameters of the strength o	ally or recomplete horizontall work will be performed or pro- red operations. If the operation Abandonment Notices must be	ly, give subsurfa wide the Bond l on results in a m	ace locations an No. on file with nultiple complet	d measured : BLM/BIA. ion or recom	and true vertical depths of a Required subsequent repor upletion in a new interval, a	all pertinent markers and zone ts must be filed within 30 day Form 3160-4 must be filed of	es ys once							
6/29/09 Notify BLM Jerry Blakley 7/1/09 Set CIBP @ 9,170' per BLM 7/2/09 Circulate hole w/ 10# MLF. 7/6/09 Cut & pull 5,955' of 5½' csg 7/7/09 Spot 50sx cmt @ 6,045'.	Spot 25sx cmt @ 8,180' to		,130'.											
7/8/09 Tag TOC @ 5,761'. Spot 50 50sx cmt @ 2,626. 7/9/09 Tag TOC @ 2,500'. Spot 50			•		•		·							
20sx cmt @ 60' to surface. Remove wellhead & anchors, Instal	I P&A marker, backfill cella	ır.	•		v	***	,							
					Accepted as to plug Liability under bond Surface restoration i									
		•		4.5	,									
14 I hereby certify that the foregoing is a Name (Printed/Typed)	rue and correct		m.i. D0A.0	,	12 A a 10 5 10 14 4	u emellara								
Gary Eggleston	/		Title P&A S	upervisor .	BASIC ENERG	T DOM VICES								

ACCEPTED FOR RECORD Date 07/19/2009 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by 1 2009 **AUG** Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction