District I

1625 N French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

ENTERED O

Submit to Appropriate District Office

2nd Correction

JUN 26 2009

Form C-104

Revised Feb. 26, 2007

District IV 1220 S St Francis Dr	Santa Fe NN	A 87505	12	20 South St Santa Fe, N		r.				AMENDED DEDOR	
1220 5 St Huners Di			R ALL	OWABLE A		HOR	UZATIO	N TO T	∟ RANSP	AMENDED REPOR' ORT	
Operator name as BOPCO, L.P.			<sup>2</sup> OGRID Number <b>260737</b>								
P.O. Box 2760			<sup>3</sup> Reason for Filing Code/ Effective Date								
Midland, TX 7  API Number		Pool Name					RC05		Pool Code		
30 -015-22162		971				<u>977) (</u>	Q)				
<sup>7</sup> Property Code <b>306407</b>		9 Well 1 12				Well Numi <b>2</b>	ber				
<b>I</b>	e Location		1		T						
G 21	21 228 3			Feet from the 1450'	1		Feet from 1830'	Feet from the East/Wes 830' E		County <b>Eddy</b>	
UL or lot no. Sect	Hole Loc		Lot Idn	Feet from the	North/South	line	Feet from	the Fac	t/West line	County	
OE of lot no.	TOWNS:	Imp Range	Lot full	rect from the	North/South		i cet iroin	Las	a west inte	County	
	de Producing Method Code Flowing		<sup>14</sup> Gas Connection <sup>15</sup> C-129 P Date 05/23/2009		ermit Number 16 C-129		C-129 Effec	Effective Date		<sup>17</sup> C-129 Expiration Date	
III. Oil and C	Gas Transp	orters		10			, -		· · · · · · · · · · · · · · · · · · ·	20	
<sup>18</sup> Transporter OGRID	Transporter OGRID 19 Transporter and A					orter Name Address				<sup>20</sup> O/G/W	
035246	Shell Trading US Company P.O. Box 4604								C	)I	
	Houston, TX							11			
036785	DCP Midstream, LP								G	GA	
	370 17th Street, Suite 2500 Denver, CO 80202							ada Andreas			
And the second of the second o										A Maria Andrews	
All Sales									(100 mg/m) (100 mg/m) (100 mg/m)		
IV. Well Con	mpletion D	)ata									
<sup>21</sup> Spud Date <b>04/28/2009</b>	05/23/200			<sup>23</sup> TD	<sup>24</sup> PBTD <b>14,110'</b>		<sup>25</sup> Per <b>13,270'-</b>	forations		<sup>26</sup> DHC, MC	
27 Hole Si			& Tubing			pth S		15,020	<sup>30</sup> Sa	cks Cement	
17-1/2"	13-3/8''			534'			1000	1000			
12-1/4"	9-5/8''			3726'			1975	1975			
8-3/4"	5-1/2"			14,155'			1330	1330			
		2-7/8''			13,225'						
V. Well Test  31 Date New Oil		-U	33 -	Page Data	34 🖚 .	I a == -11	<u> </u>	35 TL - D		<sup>36</sup> Csg. Pressure	
05/23/2009	05/23/2009		<sup>33</sup> Test Date <b>05/25/2009</b>				Tbg. Pressure 0		0		
<sup>37</sup> Choke Size <b>42/64</b>	<b>0</b>	<sup>8</sup> Oil	5	Water	<sup>40</sup> (	Gas				F Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:					Approved by Acquired Source						
Printed name: Valerio	Title:										
Title: Regula E-mail Address:		Approval Date	:	3//	7/09						
vltruax@basspet.com								·			
Date: 06/10/2009 Phone: (432)683-2277											