

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
AUG 12 2009
FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM 02864
2. Name of Operator BOPCO, L.P.	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2760 Midland TX 79702	7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) (432)683-2277	8. Well Name and No. Poker Lake Unit #146
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) UL P, 660' FSL, 810' FEL, Sec 31, T23S, R30E	9. API Well No. 30-015-31007
	10. Field and Pool, or Exploratory Area Nash Draw (Delaware/BS/Avalon Sand)
	11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Delaware
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	perfs
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the addition of perfs in the wellbore as follows:

- 05/12/2009 MIRU Lucky Well Service. POOH w/ rods & pump.
- 05/13/2009 MIRU Gray Wireline Service (GWS) & Basic Energy Service (BES). RIH w/ 5-1/2" 10-K CIBP & set CIBP @ 6,975'. Perforate Delaware @ 6,697'-6,702' (10 shots) & 6,726'-6,731' (10 shots). RD GWS. RIH w/ SN & tbg (EOT @ 6,767') Spot 1000 gals 7-1/2% NEFE HCl acid across new perfs. RD BES. POOH & SBID w/ tbg.
- 05/14/2009 MIRU Schlumberger Pumping Service. Frac Delaware perfs (6,697'-6,702' & 6,726'-6,731') down csg w/ 24, 610 gals Borate XI 30 w/ 145,607 lbs 20/40 Ottawa. RIH w/ 5-1/2" CIBP & set @ 6,000'.
- 05/15/2009 Perforate Delaware @ 5,910'-5,920' (20 shots). Spot 1000 gals 7-1/2% NEFE HCl acid w/ 1750 psi across new perfs. RD BES. POOH w/ tbg.
- 05/16/2009 RU Schlumberger Pumping Service. Frac'd stage #2 Delaware perfs (5,910'-5,920') down csg w/ 27,660 gals Borate XI 30 w/ 182,503 lbs 20/40 Ottawa.

See attachment for remaining details.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Valerie Truax		Title Regulatory Admin Assistant
Signature <i>Valerie Truax</i>		Date 06/16/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by _____	Title	AUG 9 2009 <i>J. Bonds</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

(Instructions on page 2)

MR

PLU #146

05/17/2009 PU & RIH w/ rotary bit, DCs & tbg to tag fill @ 5,944'. MIRU PS & FAU (Knight Oil Tool). Drill on CIPB @ 6,000' for 1 hr to have fall free. Chase remains of plug to 6,390'. Cont to wash to 6,975'. RD PS & FAU.

05/18/2009 POOH w/ remaining tbg & LD DCs. PU & RIH w/ BHA & tbg to land TAC @ 5,456'. EOT 5,683' & SN @ 5,615'. PU & RIH w/ reconditioned pump & sucker rods. Space out rods & hang on pumping unit. RDMOPU. Return well to production.

Best test to date on 05/30/2009: 40 BO, 216 BW, 22 MCF, TP 300 psi, LP 50 psi, CP 80 psi on wide open choke.